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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-5316

7. Unit Agreement Name

8. Farm or Lease Name
Shearn West

9. Well No.
1

10. Field and Pool, or Wildcat
So. Shoe Bar (Morrow)

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LEASE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Sol West III

3. Address of Operator
P. O. Box 10151, El Paso, Texas 79992

4. Location of Well
UNIT LETTER **J** **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **3** TOWNSHIP **17-S** RANGE **35-E** RANGE.

15. Elevation (Show whether DF, RT, CR, etc.)
3,959.7' GL 3,975.7' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLAYS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Progress Report (Drilling)</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-09-80: At 11,968' drilling in lime and shale. Made 178'. Mud wt. = 9.7#. Viscosity = 31. PH = 9.5 Chlorides = 158,000. Totco at 11,960' was 1 1/4°.
- 2-10-80: At 12,126' drilling in lime and shale. Made 158'. Mud wt. = 9.9#. Viscosity = 40. PH = 10. Chlorides = 158,000.
- 2-11-80: At 12,272' drilling in lime and shale. Made 146'. Mud wt. = 10.1#. Viscosity = 39. PH = 9.5. Chlorides = 160,000. BOP drill.
- 2-12-80: At 12,420' drilling in lime and shale. Made 148'. Mud wt. = 10#. Viscosity = 40. PH = 9.5. Chlorides = 160,000.
- 2-13-80: At 12,566' drilling in lime and shale. Made 146'. Mud wt. = 10.2#. Viscosity = 40. PH = 10. Chlorides = 160,000.
- 2-14-80: At 12,642' drilling in lime and shale. Made 76'. Mud wt. = 10.2#. Viscosity = 39. PH = 9.5. Chlorides = 160,000. Totco at 12,500' was 1°. Changed bit.
- 2-15-80: At 12,787' drilling in lime and shale. Made 145'. Mud wt. = 10.2#. Viscosity = 40. PH = 9.5. Chlorides = 175,000.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

OPER BY Patty Robbins TITLE Agent DATE 2/15/80

APPROVED BY Jerry Sexton TITLE Director DATE Feb 15 1980

CONDITIONS OF APPROVAL, IF ANY