

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API NO. 30-025-26862

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-1527

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3127
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	9. Well No. 005
4. Location of Well UNIT LETTER <u>P</u> <u>10</u> FEET FROM THE <u>South</u> LINE AND <u>10</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3978.7' RKB, 3967' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Water Injection</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-13-80--MI Marc Drlg. Spudded w/24" bit to 283'.

07-14-15-80--Drld to 360'. Ran 16", 65#, H-40 csg set at 360'. Cmtd w/1200 sxs Cl "H" w/2% CaCl<sub>2</sub>, 1/4#/sx Flocele. Circ 333 sxs to surface. WOC 18 hrs. Tstd csg. and BOP 1000#, OK. Drld ahead w/14-3/4" bit.

07-17-80--Ran 10-3/4", 40.5#, K-55 csg set at 1450'. Cmtd w/1500 sxs Cl "H" w/2% CaCl<sub>2</sub>, 1/4#/sx Flocele. Circ 250 sxs to surface. WOC 8 hrs. Tstd csg and BOP 1000#, OK. Drld ahead w/9-7/8" bit.

07-21-80--Drld to 3010' w/9-7/8" bit. COOH w/9-7/8" bit & began drlg w/7-7/8" bit.

07-28-80--Drld to 4800' TD. Logged.

07-29-80--Ran 5-1/2", 14#, K-55 csg set at 4796'. Cmtd w/1150 sxs TLW w/10% DD, 12#/sx salt, 1/4#/sx Flocele, 3#/sx Gilsonite, followed w/425 sxs Cl "H" w/5#/sx salt. Circ 553 sxs cmt. WOC 7 hrs.

07-30-80--Released rig, prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Popper for W. J. Mueller TITLE Senior Engineering Specialist DATE August 21, 1980

Original by  
Jerry Senner  
Dir. of Conservation

AUG 25 1980