

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27117
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1839-1
7. Lease Name or Unit Agreement Name	East Vacuum Gb/Sa Unit Tract #2738
8. Well No.	#8
9. Pool name or Wildcat	Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location
 Unit Letter F : 1500 Feet From The North Line and 2500 Feet From The West Line
 Section 27 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
 3947' RKB - 3935' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: "Pull and clean out well. Run CSG Inspection Log & Stimulate. Rerun" <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
CO2 Spec Equipment and Return to Operation'

- 8-8-91 MIRU Baker Scan-A-Log. Unset pkr. Scan Tbg out LD 90 jts.
- 8-9-91 GIH W/ on-off tool on 2 7/8" workstring-catch pkr - COOH. GIH w/ 4 3/4" bit, 6 - 3 1/2" collars and 2 7/8" Tbg. Tag @ 4494', Clean out to +/- 4677'. Circ. clean - Pull up above perfs.
- 8-12-91 COOH W/ Tbg, collars, & bit. GIH W/Tbg & pkr. Set pkr @4276'.
- 8-13-91 Pump 3000 gal CHIC III acid W/ 4000# rocksalt in 72 BBL gelled brine and 33 BBL 2% KCL flush. Pump as follows: 750 gals acid, 1000# salt in 18 BBL brine, 750 gals acid 1500# salt in 27 BBL brine, 750 gals acid , 1500# salt in 27 BBL Brine, 750 gals acid.
- 8-14-91 Recover 187 BBLs. COOH LD W.S. & pkr.
- 8-15-91 GIH W/ 2 7/8" PC Injection Tbg. Set pkr @ 4272'. Tested annulus to 500# Started injection @ 1200 BBL/D @ 0.#

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supervisor Reg & Proration DATE 4-19-91

TYPE OR PRINT NAME L.M. SANDERS TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

8-16-91 Injecting water @ 1279 BPD @ 245#
8-17-91 Injecting @ 777 BWPB @ 400#.
8-18-91 Injecting @ 728 BWPB @ 475#. Complete Drop From Report.

ABS 10/1/91