

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE & TIME	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API No. 30-025-27341

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
E-7259

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER- water injection

Name of Operator  
Phillips Petroleum Company

Address of Operator  
4001 Penbrook, Room 401, Odessa, TX 79762

Location of Well  
UNIT LETTER D 1300 FEET FROM THE north LINE AND 1200 FEET FROM  
THE west LINE, SECTION 19 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

7. Unit Agreement Name  
East Vacuum Gb/SA Unit

8. Farm or Lease Name  
East Vacuum Gb/SA  
Unit Tract 1978

9. Well No.  
002

10. Field and Pool, or Wildcat  
Vacuum Gb/SA

12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
advise later

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	Total Depth <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-11-81 Cactus Drilling spud w/12-1/4" bit @ 3:30 P.M. to 378'. Ran 8-5/8", 24#, K-55 casing set @ 378'. Cmt'd w/400 sxs Class "C", 2% CaCl<sub>2</sub>, 1/4# Flocele. Circ 10 sxs. Temp of cmt, 85°; Temp in formation, 65°; Estimated strength of cmt @ time of test, exceeds 500 psi; Time cmt in place prior to test, 14 hrs. Drld ahead w/7-7/8" bit.

7-12/21-81 Reached TD of 4800'.

7-22-81 Logging.

7-23-81 Ran 4-1/2", 11.6 #, N-80 casing set @ 4800'. Cmt'd w/800 sxs Lite followed by 400 sxs Class "C" w/6#/sx salt. Circ 184 sxs. Released rig; prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE 7-27-81

JUL 30 1981

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_