

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. **30--25-27606**

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
A-1320

7. Lease Name or Unit Agreement Name
**EAST VACUUM GB/SA UNIT
TRACT 3202**

8. Well No.
010

9. Pool name or Wildcat
VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER **WATER INJECTION**

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter **A** : **1200** Feet From The **NORTH** Line and **50** Feet From The **EASTH** Line
Section **32** Township **17-S** Range **35 E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3953' 6L

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: PERF & ACIDIZE <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) (SEE RULE 1103.)

- 4/13/95 MIRU DA&S WELL SERVICE DDU #192.
- 4/14/95 NU BOP & PAN, RELEASE PKR, COOH, TRIP SAND PUMP TAG @ 4670', TIH W/ CSG SCRAPER TO 4430', SHUT DOWN FOR THREE DAY WEKEND
- 4/17/95 TOH W/CSG SCRAPER, MIRU RD HLS EQPT, GIH W/4" CSG GUN, COOH W GUN, RD HLS EQPT, SDON
- 4/18/95 TRIP 4-3/4" BIT THROUGH TIGHT SPOT AND PERFS, RU HLS EQMPT, PREF W/4" CSG GUN @ 4 SHOTS PER FT. AS FOLLOWS: 4545'-4526', 19', 77 SHOTS, 4484'-4424', 60', 241 SHOTS, RD HLS, PU GIH W/PKR & TBG, SET PKR @ 4276', LOAD AND TEST TO 500#, O.K. SDON
- 4/19/95 MIRU HES EQPT, PUMP 6000 GALS 15% HCL SWIC ACID, 10 BBLs W-LINKED GELLED BRINE, 3800# ROCK SALT, & 35 BBLs FRESH WATER., RD HES EQPT, RU SWAB, OPEN WELL, MAKE TWO RUNS, SHUT IN, PUT ON CHOKE, SDON
- 4/20/95 OPEN WELL TO FRAC TANK FLOW DOWN, RU SWAB, MAKE TWO RUNS, SWAB/FLOW BACK 268 BBLs SISD. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L. M. Sanders* TITLE Regulation Specialist DATE 5/18/95

TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **MAY 23 1995**

CONDITIONS OF APPROVAL, IF ANY:

ICB

6

RECEIVED

APR 24 1995
OFFICE

4/22/95 RELEASE PKR, COOH W/PKR, MIRU TBG TESTERS, PU TEST
 IN HOLE W/PKR, CIRC PKR FLUID, SET PKR @ 4300', ND
 BOP, FLANGE UP WELTHHEAD, LOAD AND TEST TO 500# FOR
 30 MINS. O.K., START INJECTING @ 1730 BWPD @ 0#
 4/23/95 INJECT @ 899 BWPD @ 300#
 4/24/95 INJECT @ 1632 BWPD @ 640#
 4/25/95 INJECT @ 1630 BWPD @ 860#, COMPLETE DROP FROM REPORT

AY S 3 1995