

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG1339

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL GAS WELL DRY OTHER _____
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Exxon State

2. Name of Operator
Ammex Petroleum, Inc.

3. Address of Operator
Box 10507 Midland, TX 79702

4. Location of Well

9. Well No.
1

10. Field and Pool, or Wildcat
Vacuum Grayburg East

UNIT LETTER L LOCATED 1650 FEET FROM THE S LINE AND 330 FEET FROM THE W LINE OF SEC. 32 TWP. 17-S RGE. 36-26-E NMPM

12. County
Lea

15. Date Spudded 5/1/82 16. Date T.D. Reached 5/12/82 17. Date Compl. (Ready to Prod.) 6/2/82 18. Elevations (DF, RKB, RT, GR, etc.) 3865.8 GR 19. Elev. Casinghead 3865.8

20. Total Depth 5200 21. Plug Back T.D. 5148 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools 0 - TD Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg 4930'

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
GR/M, GR/FX0-Guard

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	410	12 1/2"	300 sx "C" 1% CaCl ₂	
4 1/2"	10.5#	5184	7 7/8"	900 sx in 2 stages, top @ 2060'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4918	none

31. Perforation Record (Interval, size and number)

4978 - 98, 2 spf
5064 - 70, 2 spf
5126 - 38, 2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5126 - 38	1000 gal 15%
5064 - 70	1000 gal 15%
4978 - 98	1000 gal 15%
5126 - 4978	frac 34,000 gal, 72000# sand

33. PRODUCTION

Date First Production 6/11/82 Production Method (*Flowing, gas lift, pumping - Size and type pump*) pumping Well Status (*Prod. or Shut-in*) producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/15/82	24	--	→	20	TSTM	22	n/a

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
--	--	→	20	TSTM	22	34.4

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
No sales

Test Witnessed By
J. L. Patton

35. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. L. Patton TITLE Agent DATE 7/13/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy <u>1928</u> | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt <u>2039</u> | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| E. Salt <u>3084</u> | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates <u>3288</u> | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen <u>4344</u> | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg <u>4930</u> | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- | | |
|----------------------------|----------------------------|
| No. 1, from _____ to _____ | No. 4, from _____ to _____ |
| No. 2, from _____ to _____ | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- | | |
|----------------------------|------------|
| No. 1, from _____ to _____ | _____ feet |
| No. 2, from _____ to _____ | _____ feet |
| No. 3, from _____ to _____ | _____ feet |
| No. 4, from _____ to _____ | _____ feet |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1928	1928	Red Bed				
1928	2039	111	Anhydrite				
2039	3084	1045	Salt				
3084	4425	1341	Anhydrite				
4425	5200	775	Dolomite				

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HOGBS OFFICE