

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-28053

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.  
 R-2317

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER: Water Injection

7. Unit Agreement Name  
 ---

Name of Operator  
 Phillips Petroleum Company

8. Farm or Lease Name  
 Mable

Address of Operator  
 Room 401, 4001 Penbrook St., Odessa, Texas 79762

9. Well No.  
 4

Location of Well  
 UNIT LETTER E 1330 FEET FROM THE north LINE AND 1310 FEET FROM  
 THE west LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

10. Field and Pool, or Withcat  
 Vacuum  
 Grayburg/San Andres

15. Elevation (Show whether DF, RT, GR, etc.)  
 4017.5' GR (Unprepared)

12. County  
 Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Change casing and cement</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ORDER R-7103

Casing:

Surface: 8-5/8" O.D. @ 350', 24#/ft, K-55, ST&C.  
 Production: 5-1/2" O.D. @ 4800', 15.5#/ft, K-55, ST&C.

Cementing:

Surface: Circulate to surface with 200 sacks of Class "C" w/2% CaCl<sub>2</sub> abd 1/4#/sx cellophane flakes. WOC 18 Hours minimum to test casing at 600 psi/30 min prior to drilling shoe.  
 Production: Cement must circulate to surface. Cement with caliper volume plus 30% excess using 10 bbls of mud flush followed by TLW w/10% Diacel D, 10% salt and 1/4#/sx cellophane and 3#/sx Gilsonite followed by 300 sx Class "C" w/6#/sx salt. WOC 18 hours minimum to test casing at 1000 psi/30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. L. Mueller TITLE Senior Engineering Specialist DATE December 27, 1982

ORIGINAL SIGNED BY  
 JERRY SEXTON

DEC 30 1982

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

RECEIVED

DEC 29 1982

C.C.D.  
HOBBS OFFICE