

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API# 30-025-28056

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-2317

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

7. Unit Agreement Name
--

Name of Operator
Phillips Petroleum Company

8. Farm or Lease Name
M. E. Hale

Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

9. Well No.
13

Location of Well
UNIT LETTER I 1360 FEET FROM THE south LINE AND 1210 FEET FROM

10. Field and Pool, or Withcat
Vacuum Grayburg
San Andres

THE east LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4011 GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT
Total Depth

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-31 thru 4-3-83: MI & RU Century Rig #5. Spudded 14-3/4" hole @ 10:15 p.m. Drlg. 1st, TD'd 14-3/4" hole @ 1:30 p.m. Circd 1/2 hr & POOH. Ran 5 jts of 10-3/4", hit bridge @ 200', COOH & LD csg. WIH w/bit to 300', POOH. Set 41 jts of 10-3/4" 40.5#, H-40, ST&C csg @ 1570'. Circd 1/2 hr. Howco cmt dw/1100 sx Class "C" w/2% CaCl. Displaced w/153 BW. PD @ 4:20 a.m. 4-3-83, Circd 200 sx. WOC 1-1/2 hrs. 3rd, Cut off csg & NU BOP. WIH w/9-1/2" bit. Tst csg to 800# for 30 mins, OK. Total WOC prior to test 18 hrs.

4-4, 5, 6, 7, 8-83: Drlg.

4-9-83: Circd & POOH.

4-10-83: GIH w/bit, drlg. Reached TD of 4830'. Circd 2 hrs. COOH. Schlumberger ran BHC Sonic. GR/Cal from TD to 2500'. Hole filling w/sand, unable to get logs below 4720'. WIH w/bit, drld 30'. Circ 1-1/2 hrs then spotted high vis mud from TD to 4000'. COOH. Ran DLL/RXO-GR/Cal from TD to 2500'. LDT/CNL/GR Cal from TD to 2500'. GR/Cal to surface. GIH w/DP.

See reverse side

BOP Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton W. J. Mueller TITLE Senior Engineering Specialist DATE April 13, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG 17 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

4-11-83:

WIH w/DP, circd 2 hrs, LDDP & DC/s. Set 106 jts of 7" 26# K-55, ST&C csg
external csg pkr @ 1590', DV Tool @ 1583'. Cmtd in 2 stages. 1st
stage cmtd w/1125 sx T L W w/10% DD, 10#/sx salt, 1/4#/sx Flocele, 3#/sx
Gilsonite followed by 400 sx Class C w/6#/sx salt, 3#/sx Gilsonite. Displaced
plug w/182 BFW. Max press 1200#, bmpd plug & set pkr w/2500#. Opened DV
Tool & cmtd. 2nd stage w/165 sx T L W w/10% DD, 10#/sx salt, 1/4#/sx Flocele
& 3#/sx Gilsonite followed by 100 sx Class C neat. Circd 190 sx 1st stage
25-sx 2nd stage NDBOP, set slips, cut off csg. RR. Prep to complete--
WO completion unit.