

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: United Petroleum Corporation  
Address: P.O. Box 2951, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box):  
 New Well  
 Recompletion  
 Change in Ownership

Change in Transporter of:  
 Oil  
 Casinghead Gas  
 Dry Gas  
 Condensate

Other (Please explain): CASINGHEAD GAS MUST NOT BE RELEASED AFTER 5-1-86 UNLESS AN EXCEPTION TO B-1079 IS OBTAINED.

Change of ownership give name and address of previous owner: \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Amoco "14" State</u>	Well No. <u>2</u>	Pool Name, Including Formation <u>Pearl Queen</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>IG-4233</u>
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Location:  
Unit Letter P : 355 Feet From The East Line and 330 Feet From The South  
Line of Section 14 Township 19S Range 35E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Koch Oil Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 3609, Midland, Texas 79702</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

Does well produce oil or liquids, give location of tanks.	Unit <u>P</u>	Sec. <u>14</u>	Twp. <u>19S</u>	Rge. <u>35E</u>	Is gas actually connected? <u>No</u>	When
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If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Jerry W. Frankle  
(Signature)

Agent  
(Title)

3/04/86  
(Date)

OIL CONSERVATION DIVISION  
APPROVED APR 1 - 1986, 19\_\_\_\_  
BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v. X	Diff. Res'v.
Date Spudded 12/14/86	Date Compl. Ready to Prod. 1/21/86		Total Depth 5175'			P.B.T.D. 5165'		
Wellbore (DF, RKB, RT, GR, etc.) 3478.0' GR	Name of Producing Formation Penrose		Top Oil/Gas Pay 4837'			Tubing Depth 4939'		
4837-39(3), 4887-89(3), 4898-99(2), 4901-04(4), 4907-09(3), 4975-85(11)						Depth Casing Shoe 5175'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1600'	630 sx Class 'C'
7 7/8"	5 1/2"	5175'	350 sx 50-50 Poz
5 1/2"	2 3/8"	4939'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/20/86	Date of Test 1/21/86	Producing Method (Flow, pump, gas lift, etc.) Pump		
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ----	Choke Size ----	
Actual Prod. During Test 32 bbls	Oil - Bbls. 12	Water - Bbls. 20	Gas - MCF tstm	

WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

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 MAR 10 1986  
 C.C.P.  
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