

**WRS COMPLETION REPORT**  
 REISSUES SEC 33 TWP 19S RGE 34E  
 PI# 30-T-0013 08/18/86 30-025-29544-0000 PAGE 1

NMEX LEA \* 330FNL 1650FEL SEC NW NE  
 STATE COUNTY FOOTAGE SPOT  
 MOROILCO INC D DG  
 OPERATOR WELL CLASS INIT FIN  
 3 STIVASON FEDERAL  
 WELL NO LEASE NAME  
 3692GR SAN MIGUEL N  
 OPER ELEV FIELD POOL AREA  
 API 30-025-29544-0000

LEASE TYPE NO. PERMIT OR WELL I.D. NO.  
 12/15/1985 05/05/1986 ROTARY GAS  
 SPUD DATE COMP. DATE TYPE TOOL STATUS  
 5200 SVN RVRS W E K DRLG  
 PROJ. DEPTH PROJ. FORM CONTRACTOR  
 DTD 4630 PB 4590 FM/TD QUEEN  
 DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

13 MI SW BUCKEYE, NM

WELL IDENTIFICATION/CHANGES

ZONE CHGD FROM QUEEN  
 FLD CHGD FROM PEARL

CASING/LINER DATA

CSG 8 5/8 @ 1597 W/ 550 SACKS 01  
 CSG 5 1/2 @ 4630 W/ 375 SACKS 02

TUBING DATA

TBG 2 7/8 AT 3865

INITIAL POTENTIAL

IPF 1116.0MCFD 32/64CK 24HRS  
 SVN RVRS PERF W/ 8/IT 3901- 3908 GROSS 005  
 SITP 940  
 @ 3904FT BHT 105F  
 96/64CK 204MCFD TP 920 BHFP 895  
 96/64CK 263MCFD TP 870 BHFP 848  
 96/64CK 347MCFD TP 834 BHFP 820  
 96/64CK 500MCFD TP 752 BHFP 750  
 BH 966 FPCAOF 1116MCFD  
 GOR (DRY)  
 GAS GTY .682

CONTINUED IC# 300257061585

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**Petroleum Information**  
 CORPORATION

EI-WRS-GE  
 Form No 18

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3 STIVASON FEDERAL

INITIAL POTENTIAL

P/L CON NONE  
1ST THRU 4TH PT TEST IN 60 MINS

<u>TYPE</u>	<u>FORMATION</u>	<u>LTH</u>	<u>TOP</u>	<u>DEPTH/SUB</u>	<u>BSE</u>	<u>DEPTH/SUB</u>
LOG	RUSTLER		1684	2008		
LOG	SALT		1774	1918		
LOG	TANSILL		3310	382		
LOG	YATES		3500	192		
LOG	SVN RVRS		3807	-115		
LOG	QUEEN		4483	-791		

PRODUCTION TEST DATA

SVN RVRS PERF 3926- 3932 GROSS 003  
PERF 3926, 3927, 3928, 3929, 3930, 3931, 3932  
ACID 3926- 3932 1000GALS  
7 1/2%  
SQZD 3926- 3932 W/ 75S  
SQZD & DOC

PTF 1200.0MCFD 32/64CK 24HRS  
SVN RVRS PERF W/ 8/IT 3901- 3908 GROSS 004  
PERF 3901, 3902, 3903, 3904, 3905, 3906, 3907, 3908  
ACID 3901- 3908 500GALS  
7 1/2% NEFE

LOGS AND SURVEYS /INTERVAL, TYPE/

LOGS	CNL	LDT	DLL
LOGS	CORL		

DRILLING PROGRESS DETAILS

MOROILCO INC  
DRAWER I  
ARTESIA, NM 88210  
505-748-2194  
12/13 LOC/1985/  
12/26 4630 TD, WOO  
12/31 4630 TD, WOCT  
03/20 4630 TD, WOO

CONTINUED

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MOROILCO INC  
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STIVASON FEDERAL

D DG

DRILLING PROGRESS DETAILS

04/09 4630 TD, PREP POT  
TD REACHED 12/25/85 RIG REL 12/26/85  
07/22 4630 TD, PB 4590  
COMP 5/5/86, IPF 1116 MCFGPD, 32/64 CK,  
GOR (DRY), GTY (GAS) .682,  
SITP 940, SIBHP 966  
PROD ZONE - SEVEN RIVERS 3901-3908  
NO CORES OR DSTS RPTD  
08/13 REISSUED TO CORRECT IP & ADD FOUR PT GGES  
REPLACEMENT FOR CT ISSUED 7/28/86

**N MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-1  
 Substituted by C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

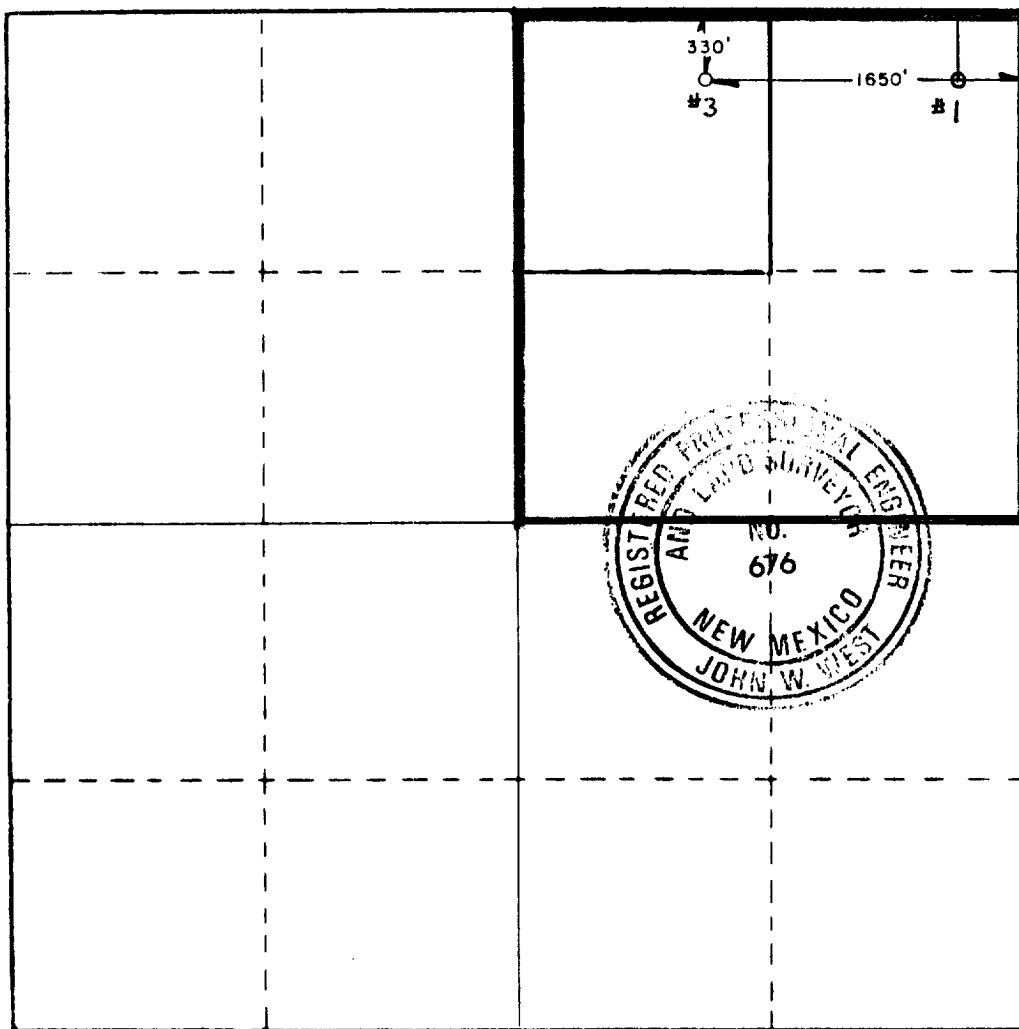
Operator <b>MorOil Co.</b>		Lease <b>STIVASON FEDERAL</b>		Well No. <b>3</b>
Grid Letter <b>B</b>	Section <b>33</b>	Township <b>19 SOUTH</b>	Range <b>34 EAST</b>	County <b>LEA</b>
Actual Footage Location of Well:				
<b>330</b> feet from the <b>NORTH</b> line and		<b>1650</b> feet from the <b>EAST</b> line		
Ground Level Elev. <b>3691.9'</b>	Producing Formation <b>Seven Rivers</b>	Pool <b>N. San Miguel Seven Rivers Gas</b>	Dedicated Acreage: <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes     No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Frank S. Morgan*

Name  
**Frank S. Morgan**

Position  
**Operator**

Company  
**MorOilCo, Inc.**

Date  
**12/10/85**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**DECEMBER 5, 1985**

Registered Professional Engineer and/or Land Surveyor

*Ronald J. Eidson*

Certificate No. **JOHN W. WEST, 676**  
**RONALD J. EIDSON, 3239**