

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease  
State  Fee   
3. State Oil & Gas Lease No.  
**B-155**

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator <b>Texaco Producing Inc.</b>	8. Form or Lease Name <b>N.M. "O" State NCT-1</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>27</b>
4. Location of Well UNIT LETTER <b>P</b> <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> SMP.	10. Field and Pool, or Wildcat <b>Vacuum Glorieta</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3988 GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	COMPLETION <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TOTAL DEPTH 6290'  
16" 75\* J-55 CASING SET AT 405'  
11-3/4" 42\* H-40 CASING SET AT 1547'  
8-5/8" 32\* S-80, K-55 CASING SET AT 4840'  
5-1/2" 15.5\* J-55 CASING SET AT 6290'

- MIRU 12-2-87. Install and test BDP. Clean out with 4 3/4" bit to 6254'. Tested 5 1/2" casing to 1500 psi for 30 minutes. Tested OK.
- Spot 200 gals 10% acetic acid at 6017-6217'.
- Run Cement Bond Log/GR/CCL from 6239' PBSD to 5000'.
- Perforate Glorieta 2 JSPF at 6118-25', 6179-81', 6210-17'. Total 19 intervals, 38 shots.
- Acidize with 2500 gals 15% NEFE, 48,000 SCF Nitrogen, and 50 ball sealers. AIR 5.8 BPM, Max TP 3400 psi, Min TP 2500 psi; ISIP 1200 psi.
- Swab test. Install rod pumping equipment 12-9-87. On 24 hour OPT 12-21-87, pumped 70 BO, 316 BW, gravity 38.6, GOR 971 from Glorieta perforations 6118'-6217'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
393-4031  
SIGNED A. Gerndt A. Gerndt TITLE Area Superintendent DATE 12-22-87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 30 1987  
CONDITIONS OF APPROVAL, IF ANY: