

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 2040 Pacheco St.
 Santa Fe, NM 87505

WELL API NO.
 30-025-30221

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 2077

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER _____

2. Name of Operator
 Primero Operating Inc

3. Address of Operator
 P. O. Box 1433, Roswell, NM 88202-1433

4. Well Location
 Unit Letter D : 660' Feet From The North Line and 660' Feet From The West Line
 Section 22 Township 17S Range 35E NMPM Lea County

7. Lease Name or Unit Agreement Name
 State 22

8. Well No.
 1

9. Pool name or Wildcat
West Midway, Upper Penn

10. Date Spudded: 10-21-88
 11. Date T.D. Reached: 11-22-88
 12. Date Compl. (Ready to Prod.): 1-22-98
 13. Elevations (DF & RKB, RT, GR, etc.): 3948.8 GR
 14. Elev. Casinghead: 3950

15. Total Depth: 12,596
 16. Plug Back T.D.: 10,938
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By: Rotary Tools: 0-TD
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 10,492 - 10,509, Upper Pennsylvanian
 20. Was Directional Survey Made
 NO

21. Type Electric and Other Logs Run
 22. Was Well Cored
 No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
on file					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,492 - 10,509 2spf	10,492-10,509	2500 gals 20% NEFE

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-22-98		Flowing				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-29-98	24	24/64		59	57.4	0	972
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
40	N/A		59	57.4	0	38.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold to GPM

Test Witnessed By
 Phelps White

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Phelps White Title President Date 3-16-98