

(November 1983)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-56749

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER
MAY 1 9 37 AM '89

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Texaco Producing Inc.

8. FARM OR LEASE NAME

Federal (USA) "L"

3. ADDRESS OF OPERATOR
PO Box 728, Hobbs, New Mexico 88240

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Tonto-Seven Rivers

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Unit Letter J, 2310' FSL & 1650' FEL

Sec. 14, T19S, R33E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3689' GR (KB 13')

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Commence Drilling Oper.
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12 1/4" hole at 4:30 PM, 4/19/89

- 1) Ran 34 jts. (1492') 8 5/8", 24#, J-55 ST&C casing, set at 1505'.
- 2) Cement with 1000 sx. Class "H", 2% CaCl 1/4# Flocele, circulated 280 sx. Tag cement at 1400'.
- 3) Test casing to 1000 psig. Tested from 3:30 pm to 4:00 pm. on 4/21/89. Test held ok. WOC 18 hours.
- 4) Drill 7 7/8" hole from 1506' to 3913' TD.
- 5) Ran GR/DLL/MLL and GR/CNL/ZDL.
- 6) Ran 95 jts. (3900') 5 1/2", 15.5#, J-55 LT&C casing, set at 3913'.
- 7) Cement with 550 sx. Class "H" LW with 15# salt and 1/4# Flocele (12.7 ppg, 2.1 cf/sk). Tailed with 250 sx. Class "H" with 1/4# Flocele (15.6 ppg, 1.18 cf/sk). Circulated 30 sx. cement. Plug down at 11:00 pm on 4/25/89.
- 8) Released Rod Ric #11 at 5:00 am on 4/25/89.

18. I hereby certify that the foregoing is true and correct 397-3571

SIGNED J. A. Head

TITLE Area Superintendent

DATE 4/27/89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

MAY 8 1989

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO