

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-30617

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-2317

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

M. E. Hale

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
23

2. Name of Operator
Phillips Petroleum Company

9. Pool name or Wildcat
Vacuum Grayburg/San Andres

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location
Unit Letter P : 620 Feet From The South Line and 1250 Feet From The East Line

Section 35 Township 17-S Range 34-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4011.4' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOB
OTHER: OTHER: Perf'g & acid'g

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-02 thru

7-12-89: Waiting on completion unit.

7-13-89: Installed BOP & tst'd csg to 3000#. Ran correlation log from 4627'-3500'.

7-14-89: Perf'd W/4" OD csg gun @ 2JSPF on spiral phasing W/premium deep penetrating DML charges top to bottom from 4389-4410'; 4413-4458'; 4506-4514'; 4560-4611'; 4616-4622'; 4628-4632'; total 135'-270 shots.

7-15 thru

7-24-89: Acidized perms w/10,500 gals 15% NEFe HCl. Perfs communicated. Ran cement bond log. WIH w/2-7/8" tbg and 2-1/2" X 1-3/4" X 26' pump. Began pmp'g

7-20-89. Pump tested 0 BOPD, 600 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. & Proration Supv. DATE 10-09-89

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 367-1488

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

OCT 12 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

7-25 thru
8-01-89: Waiting on tracer survey results and further evaluation.

8-02 thru
8-04-89: Spotted 75 sx Premium Plus w/2% CaCl over perf'd interval, rev out 15 sx, pulled up 500' w/bottom of tbg @ 4192' & spotted 100 sx Premium Plus cmt w/2% CaCl to bottom of tbg, tail in w/additional 50 sx cmt. Rev out 90 sx.

9-5 & 6-
89: Tagged TOC @ 4189'. Drld out cmt to 4460', tst'd annulus to 1000#, held ok. Drld. to 4610', tst'd to 1000#, ok.

9-07-89: Perf'd 5-1/2" csg w/4" OD csg gun 4JSPF 4560'-4564', 4583-4593'; (14'-56 shots).

9-10 thru
9-14-89: Sqz'd perfs w/100 sx Premium Plus. Tag'd TOC @ 4320' drld out to 4640'.

9-15-89: Perf'd w/4" OD csg gun 4JSPF from 4560'-4566' (6' - 24 shots).

9-18-89: Perf'd w/4" OD csg gun 4 JSPF from 4509'-4514' (5' - 20 shots). Acidized w/400 gals 15% NEFe HCl.

9-20-89: Perf'd w/4" csg gun @ 4JSPF 4390-4396'; 4403-4408'; 4414-4421'; 4432-4437' (23' - 92 shots).

9-21-89: Acidized perfs w/800 gals 15% NEFe HCl.

9-26-89: WIH w/2-7/8" tbg and anchor, SN @ 4616', anchor @ 4293'. RD & MO DDU. Waiting on production equipment.

RECEIVED

OCT 11 1989

OCD
HOBBS OFFICE