

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NM 84452**
6. Land, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
West Pearl Federal #1

2. Name of Operator
Devon Energy Production Co., L P

9. API Well No.
30-025-30918

3a. Address
20 N. Broadway, Suite 1500, Okla City, OK 73102

3b. Phone No. (include area code)
(405)552-4528

10. Field and Pool, or Exploratory Area
West Pearl (Seven Rivers) Field

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FWL of Section 27-T19S-R34E Unit L

11. County or Parish, State
**Lea County,
New Mexico**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Proposes To Permanently Plug And Abandon As Follows:

1. Set CIBP at 3,850' and cap with 35' cement.
2. Circulate wellbore full of 9.5 ppg mud.
3. Pump balanced plug 3,270'- 3,370' (base of salt at 3,316') with Class "C" cement. Tag to verify cement top.
4. Pump balanced plug 1,260'- 1,360' (surface casing shoe at 1,310') with Class "C" cement. Tag cement top.
5. Pump cement plug 0'- 50' with Class "C" cement.
6. Cut off casing 3' below ground level and install dry hole marker.
7. Restore location.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Charles H. Carleton

Title
Senior Engineering Technician

Signature
Charles H. Carleton

Date
10/30/2001

APPROVED THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
DAVID R. ...

Title
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
SEE ATTACHED FOR CONDITIONS OF APPROVAL

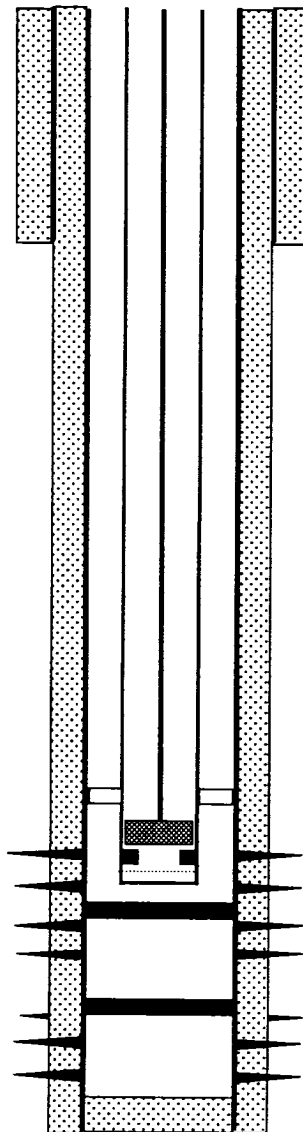
Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: WEST PEARL FEDERAL #1			FIELD: WEST PEARL (SEVEN RIVERS)			
LOCATION: 1980' FSL & 660' FWL, SEC 27-T19S-R34E			COUNTY: LEA		STATE: NM	
ELEVATION: GL=3721'; KB=UNK			SPUD DATE: 09/13/90		COMP DATE: 10/25/90	
API#: 30-025-30918		PREPARED BY: C.H. CARLETON			DATE: 10/29/01	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1310'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 5300'	5 1/2"	15.5#	J-55	LT&C	7 7/8"
CASING:						
TUBING:	0' - 3912'	2 7/8"	6.5#	J-55	EUE 8rd	
TUBING:						



CURRENT PROPOSED

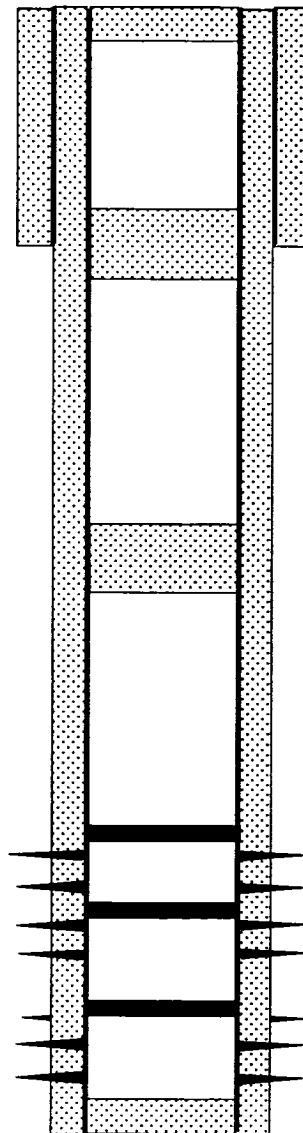
OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

8 5/8" CASING @ 1310' W/70C SXS. TOC @ SURFACE.

TUBING ANCHOR @ 3839'
 PERFORATIONS: 3884'- 3892' (OA) - 13 HOLES
 SEAT NIPPLE @ 2895'
 CIBP @ 3950', CAPPED WITH 20' CEMENT
 PERFORATIONS: 3968'- 3989' (OA) - 22 HOLES
 CIBP @ 4400'
 PERFORATIONS: 4515'- 4552' (OA) - 25 HOLES SQUEEZED OFF
 PERFORATIONS: 4670'- 4945' (OA) - 39 HOLES
 PBTD @ 5240'
 5 1/2" CASING @ 5300' W/1075 SXS. TOC @ SURFACE
 TD @ 5300'

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CASING:						
TUBING:						
TUBING:						



CURRENT PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

CEMENT PLUG: 0' - 50'

CEMENT PLUG: 1260' - 1360'

8 5/8" CASING @ 1310' W/700 SXS. TOC @ SURFACE.

NOTE: 9.5 PPG MUD SPOTTED BETWEEN PLUGS

CEMENT PLUG: 3270' - 3370'

CIBP @ 3850', CAPPED WITH 35' CEMENT

PERFORATIONS: 3884' - 3892' (OA) - 13 HOLES

CIBP @ 3950', CAPPED WITH 20' CEMENT

PERFORATIONS: 3968' - 3989' (OA) - 22 HOLES

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