

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-30962
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name West Lovington Unit 40990
Well No. 70
Pool name or Wildcat Lovington, Upper San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	Name of Operator Titan Resources I, Inc.
Address of Operator 500 W. Texas, Ste. 200, Midland, TX 79701	Well Location Unit Letter <u>D</u> : <u>1330</u> Feet From The <u>north</u> Line and <u>15</u> Feet From The <u>west</u> Line 4 Section <u>17S</u> Township <u>36E</u> Range <u>NMPM</u> <u>Lea</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.)	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ANBANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Temporarily abandon</u> <input checked="" type="checkbox"/>

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods - found body break 38 rods down. TIH w/ 61 1" FG rods; latch on fish; unseated pump. Pulled remaining rods & pump; pulled tbg, TAC. TIH w/ PDQX CIBP SN 154 jts tbg, set CIBP @ 4721'; stung out of CIBP. Load & test annulus to 500 psi; lost 90 psi in 10 min. Circ hole clean w/ 140 bbls FW mixed w/ 27.5 gals pkr fluid. POOH w/ tbg, setting tool for CIBP. Installed 8-5/8" Larkin WH w/ 2-7/8" X 4' double collar sub and tap bull plug w/ gauge; flanged up WH.

TA'd 4/29/98. Maintain current status to accomodate possible CO2 tertiary recovery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Clepper TITLE Regulatory Analyst DATE 01-17-00

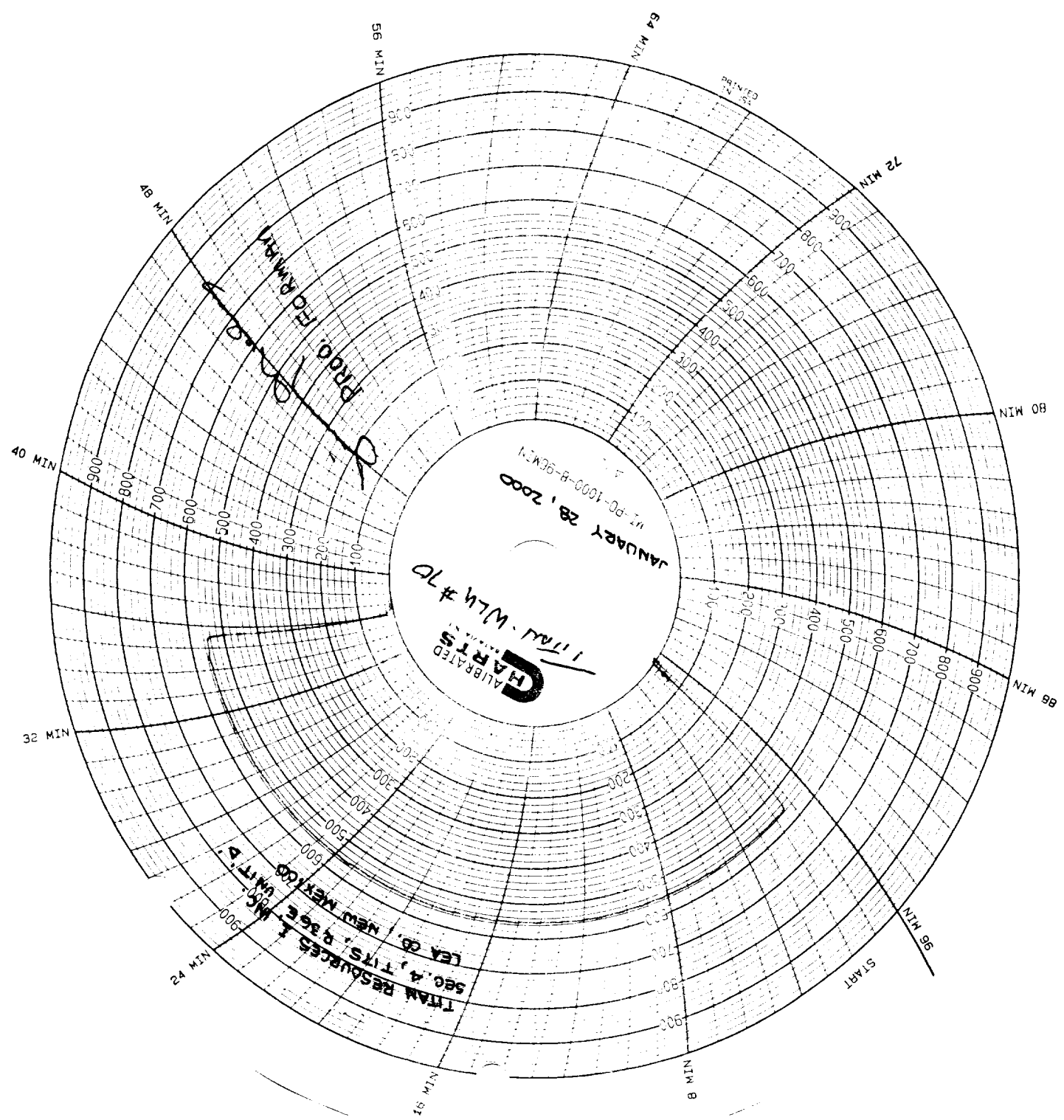
TYPE OR PRINT NAME Laura Clepper TELEPHONE NO. 915/498-8662

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

3
C



D HARTS
ALBRATED

JANUARY 28, 2000

11111-1111-1111

1111-1111-1111-1111-1111-1111

PRD. FD RMV

TEAM RESOURCES
SEA & TITS, P 36 E
LEA CO, NEW MEXICO
1111-1111-1111-1111-1111-1111

START

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16 MIN

8 MIN

16 MIN

24 MIN

32 MIN

40 MIN

48 MIN

56 MIN

64 MIN

72 MIN

80 MIN

88 MIN

96 MIN

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1-28-2000
FATE Trucking Co. INC
Fate English #54