

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
3002530962

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B42861

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIPP RESVR OTHER _____

2. Name of Operator
Greenhill Petroleum Corporation

3. Address of Operator
16010 Barkers Point, Ste. 325, Houston, TX 77079

7. Lease Name or Unit Agreement Name
West Lovington Unit

8. Well No. 70

9. Pool name or Wildcat
West Lovington Upper San Andres

4. Well Location
Unit Letter D: 1300 Feet From The North Line and 15 Feet From The West Line

Section 4 Township 17S Range 36E NMPM Lea County

10. Date Spudded 10-6-90
11. Date T.D. Reached 10-26-90
12. Date Compl. (Ready to Prod.) 12-15-90
13. Elevations (DF & RKB, RT, GR, etc.) 3899.5 GR
14. Elev. Casinghead

15. Total Depth 5264
16. Plug Back T.D. 5163
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
West Lovington 4764-5096 San Andres
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
GR/CAL/DLL/SID/MSFL/CNS
22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	378	12 1/4	250 SX class C + 2% CaCl2	
5 1/2	15.5	5264	7 7/8	675 SX class H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4725	None

26. Perforation record (interval, size, and number)
See attached detail

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5096-4764	940 gal 15% HCL acid
	5100 gal 20% HCL acid

28. PRODUCTION

Date First Production 1-11-91
Production Method (Flowing, gas lift, pumping - Size and type pump) Rod pumping
Well Status (Prod. or Shut-in) producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-3-91	24	NA		5	TSTM	271	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
NA	0		Same 5		271	33°

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael Newport Printed Name Michael J. Newport Title Landman Date 2-25-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1978 _____ T. Canyon _____
 T. Salt 2057 _____ T. Strawn _____
 B. Salt 3097 _____ T. Atoka _____
 T. Yates 3148 _____ T. Miss _____
 T. 7 Rivers 3405 _____ T. Devonian _____
 T. Queen 3829 _____ T. Silurian _____
 T. Grayburg 4518 _____ T. Montoya _____
 T. San Andres 4720 _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinebry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs _____
 T. Abo _____ T. _____
 T. Wolfcamp _____ T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	200	200	Caliche				
200	385	185	Red Beds				
385	1978	1593	Sand & Shale				
1978	2057	79	Anhydrite				
2057	3097	1040	Salt				
3097	3148	51	Sandstone-Siltstone				
3148	3405	257	Sandstone-Siltstone				
3405	3829	424	Sandstone-Siltstone				
3829	4518	689	Sandstone				
4518	4720	202	Lime & Anhydrite				
4720	5264	544	Dolomite				
Total Depth		5264					

MAR 11 1991
 OIL
 HOUSE