

Submit 5 Copies  
 Appropriate District Office  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-104  
 Revised 1-1-89  
 See Instructions  
 at Bottom of Page

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Texaco Producing Inc.	Well API No. 30-025-30969
Address P.O. Box 730, Hobbs, NM 88240	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico "0" State NCT-1	Well No. 33	Pool Name, Including Formation Vacuum Glorieta	Kind of Lease State, Federal or Fee	Lease No. 548570
Location				
Unit Letter H	: 2310	Feet From The North	Line and 990	Feet From The East
Section 36	Township 17S	Range 34E	, NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipe Line Co.	P.O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texaco Producing Inc.	P.O. Box 425, Lovington, NM 88260
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When?
	0   36   17S   34E   Yes   03-07-91

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12-14-90	Date Compl. Ready to Prod. 03-07-91	Total Depth 6300'		P.B.T.D. 6000'				
Elevations (DF, RKB, RT, GR, etc.) GR-3995', KB-4008'	Name of Producing Formation Vacuum Glorieta	Top Oil/Gas Pay 5892'		Tubing Depth 5954'				
Perforations 5892-5974' 56 holes, 6012-6040' 42 holes, 6159-6232' 78 holes							Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11-3/4"		2550' 1550'		1200 sx Cir 142			
11"	8-5/8"		3000'		850 sx Cir 158			
7-7/8"	5-1/2"		6300'		1230 sx Cir 120			
DV Tool @ 5000'								

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 01-12-91	Date of Test 03-16-91	Producing Method (Flow, pump, gas lift, etc.) Pumping 2.5" X 1.5" X 24'	
Length of Test 24 hr.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 15	Water - Bbls. 62	Gas - MCF 35

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Richard DeSoto  
 Signature  
 K. B. DeSoto Engineering Technician  
 Printed Name  
 04/04/91 Date  
 (505) 393-7191 Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 10 1991  
 By \_\_\_\_\_  
 Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.