

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-31190

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.

2. Name of Operator  
PHILLIPS PETROLEUM COMPANY

9. Pool name or Wildcat

3. Address of Operator  
4001 PENBROOK ST. ODESSA, TX 79762

Iovington (Paddock)

4. Well Location  
Unit Letter E : 660 Feet from the West Line and 1830 Feet from the North Line  
Section 7 Township 17-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GL 3806.8'; KB 3818.8'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Perforate and acidize <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7/28/91 MI & RU DDU. GIH w/4-1/2" bit, drill out cement. & DV tool @ 4051'. Drill past float collar @ 6256' to TD of 6302'.
- 7/29/91 Ran GR-CCL-log from 6298'-2300'. Ran 4" casing gun & perforated 16' @ 6250'-6266', 17 shots.
- 8/1/91 Acidize perforations 6250'-6266' w/1300 gal. 20% NeFe HCL.
- 8/3-5/91 Swabbing load.
- 8/6/91 Acidize perforations 6250'-6266' w/2000 gal. 20% HCL.
- 8/7/91 Swabbing load.
- 8/9/91 GIH w/5-1/2" 15.5# EZSV retainer, & sqzd. 25 sacks Class C cement below retainer. Dump 5 sacks on top of EZSV retainer.
- 8/10/91 Perforate 5414'-5428', 14', 14 shots (4" casing gun - 1 SPF).
- 8/11/91 Set packer @ 5365'. Treat perforations 5414'-5428' w/1200 gal. 20% acid.
- 8/12/91 Swabbing Load.
- 8/13/91 Perforate 5070'-5078' (8'); 5082'-5094' (12'); 5097'-5110' (13'); 5115'-5132' (17')

I hereby certify that the information shown is true and complete to the best of my knowledge and belief. Over: \_\_\_\_\_  
SIGNATURE: [Signature] TITLE: Supervisor, Regulation & Proration DATE: 9/20/91  
TYPE OR PRINT NAME: L. M. Sanders TELEPHONE NO.: (915) 368-1667

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
*See amended C-103 dated 9-20-91*

8/13/91 Total of 50' & 50 shots. (4" casing gun, 1 SPF). Set packer @ 5000'. Treat  
(contd.) perforations 5070'-5132' w/4250 gal. 20% acid.  
8/14-18/91 Swabbing load.  
8/19/91 GIH w/retainer & set @ 5015'. Sqzd. 100 sack cement into perforations  
5070'-5132'.  
8/20-21/91 Drill out retainer & cement.  
8/24/91 Fracture treat perforations 5414'-5428' w/18000 gal. gelled x-linked water  
carrying 49000# 20/40 mesh sand.  
9/11/91 Pumped 46 BO & 164 BW.

TEMP. DROP PENDING POTENTIAL TEST.

RECEIVED

SEP 23 1991

CGS  
HOBBS OFFICE