

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 31549
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 1553
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well No. 83
9. Pool name or Wildcat Lovington Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3831 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
GREENHILL PETROLEUM CORPORATION

3. Address of Operator
11490 WESTHEIMER, SUITE 200/HOUSTON, TEXAS 77077-6841

4. Well Location
Unit Letter F : 1520 Feet From The West Line and 1472 Feet From The North Line
Section 1 Township 17 South Range 36 East NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well 5-10-92. Ran 32 joints of 8 5/8" 24# casing and set at 1325' with 550 sacks of Class "C" cement. Circulate to surface. Waited on cement 10 hours; however, compressive strength meets minimum requirements. Tested casing to 800 psi. Held OK.

Ran 114 joints of 5 1/2" 15.5# casing and set at 5120' with 1075 sacks of Class "C" cement. Circulated cement to surface. Waited on cement greater than 24 hours. Tested casing to 2000 psi. Held OK. Total depth 5120'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Newport TITLE Land Manager/Permian Basin DATE 5-27-92

TYPE OR PRINT NAME Michael J. Newport TELEPHONE NO. 713/589-8484

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: