

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30 025 31570

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B 1553

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Lovington Paddock Unit

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
136

2. Name of Operator
GREENHILL PETROLEUM CORPORATION

9. Pool name or Wildcat
Lovington Paddock

3. Address of Operator
11490 WESTHEIMER, SUITE 200/HOUSTON, TEXAS 77077-6841

4. Well Location
Unit Letter E : 1380 Feet From The North Line and 400 Feet From The West Line

Section 1 Township 17 South Range 36 East NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3837GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- | | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |
| OTHER: _____ <input type="checkbox"/> | | OTHER: _____ <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well 5-1-92. Ran 31 joints of 8 5/8" 24# casing and set at 1300' with 550 sacks of Class "C" cement. Circulate to surface. Waited on cement 12 hours, however compressive strength meets minimum requirements. Tested casing to 800 psi. Held OK.
Ran 144 joints of 5 1/2" 15.5# casing and set at 6450' with 1350 sacks of Class "C" cement. Circulated cement to surface. Waited on cement greater than 24 hours. Tested casing to 2000 psi. Held OK. Total depth 6450'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Newport TITLE Land Manager/Permian Basin DATE 5-13-92

TYPE OR PRINT NAME Michael J. Newport TELEPHONE NO. 713/589-8484

(This space for State Use)

APPROVED BY JERRY DIXON TITLE _____ DATE MAY 21 1992

CONDITIONS OF APPROVAL, IF ANY: