

Corrected Report

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-32057
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2273-2
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 3440
8. Well No. 007
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

4. Well Location
Unit Letter **L** : **2295** Feet From The **SOUTH** Line and **222** Feet From The **WEST** Line
Section **34** Township **17-S** Range **35-E** NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4800' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>TREAT F/SCALE, ACIDIZE, SOZ, & SWAB</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/03/97 MIRU POOL DDU #670, KILL WELL, COOH W/RODS & PLNGR, LEFT STDNG VLV, WO FISH TL, GIH W/FISH TL & RODS, CATCH STDNG VLV, COOH.
- 12/04/97 KILL, NU BOP & PAN, COOH W/TBG, TRIP SANDPMP, TAG FILL @ 4725', CATCH SAMPLE CALCIUM SULF SCALE, GIH W/SCRPR & TBG T/4641', PU LVNG KS.
- 12/05/97 KILL, COOH W/SCRPR, MIRU TBG TSTR, TIH W/PKR & TBG, RDMO TSTRS, SET PKR @ 4392' & TP @ 4643', LD & TST T/500# OK, PMP SCALE CONVERTER; 20 BBL FW W/10 GAL TW-430, MIX 3 DRUMS TC-405 IN 165 GAL FW; 20 BBL FW W/10 GAL TW-430.3 BBL MIX; 3 BBL XLINK GELL BRINE W/BRKR; 2 BBL MIX; 3 BBL XLINK; 3 BBL MIC, FLUSH W/26 BBL FW.
- 12/06/97 SWAB BK 79 BBL, REL PKR & MOVE UP T/4077' W/TP @ 4328', LD & TST T/500# OK, MIRU HES, GELL BRINE, TST LINES, PMP 8000 GAL 15% FERCK ACID, 1800# RK SLT & 1800# 100 MESH SLT IN 55 BBL GELL BRINE & 32 FFL FW FLUS; 12 BBL FR T/LD TBG; 2000 GAL ACID, 300# RK & 300# 100 MESH SLT IN 520 GAL BRINE; (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 3/18/98
 TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY CARY WINK TITLE FIELD REP. # DATE MAR 24 1998

CONDITIONS OF APPROVAL, IF ANY:

CORRECTED REPORT
MARCH 18, 1998

EVAC #3440-007

12/08/97 CONTINUED
2000 GAL ACID, 500# RK & 500# 100 MESH SLT IN 586 GAL BRINE; 2000 GAL ACID, 1000# RK & 1000# 100 MESH SLT
IN 119 GAL BRINE; 2000 GAL ACID; 32 BBL FLUSH, ISIP 1504# 5 MIN 866# 10 MIN 625# 15 MIN 453#, MAX PRESS
1973# AVG PRESS 1882# AVG RATE 4.2 BPM, SI, RDMO HES, OPEN UP W/275# ON TBG & FL @ SURF, REC 59 BBL.
W/END FL @ 1200'.

12/09/97 OPEN UP W/50# ON TBG & FL @ 1000', SWAB BK 208 BBL W/END FL @ 1200', STARTED FLWNG, FLWD BK 46 BBL, RD
SWAB, MIRU AA, PMP SCALE SQZ: 2 DRUMS TH-757 IN 40 BBL FW, FLUSH W/200 BBL FR, SI RDMO AA.

12/10/97 REL PKR, COOH, GIH W/PROD TBG, ND PAN & BOP, FLNG UP WH, GIH W/PLUNGER & RODS, WO TRK T/LD TBG, PMP 26
BBL, TBG WOULDN'T LD, COOH W/RODS & PLNGR.

12/11/97 NU BOP & PAN, COOH W/TBG, FOUND PK UP SUB ON TOP WKNG BBL W/1' SPLINT, GIH W/NEW WKNG BBL & TBG, ND
PAN & BOP, FLNG UP WH, GIH W/PLNGR & RODS, LD & TST PMP ACTN, RDMO DDU, SLIDE UNIT UP, HANG ON, START
PMPG, PMP 13.5 HRS, NO TST.

12/12/97 PMPG, NO TST.

12/13/97 PMPG, NO TST.

12/14/97 PMP 24 HRS, TST: 44 BOPD 495 BWPD 1235 MCF 85.2% CO2.

12/15/97 SI F/CO2 PLANT, TEMP DROP F/REPORT.

01/04/98 PU F/REPORT #11 - TST 24 HRS, 32 BOPD 467 BWPD, 808.2 MCF, 82.2% CO2.

01/05/98 PMP 24 HRS, NO TST.

01/06/98 PMPG, NO TST.

01/07/98 PMPG.

01/08/98 PMP 24 HRS - TST 19 BOPD 285 BWPD 440.7 MCF 82% CO2.
TEMP DROP F/REPORT

03/09/98 PU F/REPORT #16 DATED 1/08/98 - TEST 24 HRS: 94 BOPD 297 BWPD 276.0 MCF 81% CO2.
COMPLETE DROP F/REPORT

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APR 1998
PLACE
HERE