

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 86410

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

| |
|---|
| WELL API NO. 30-025-32665 |
| 5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-2863-2 |
| 7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT |
| 8. Well No. 387 |
| 9. Pool name or Wildcat VACUUM GB/SA |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
 Unit Letter **L** : **1440** Feet From The **SOUTH** Line and **508** Feet From The **WEST** Line
 Section **33** Township **17 S** Range **35 E** NMPM **LEA** County

| | | | | |
|-------------------------------------|---|--|---|----------------------|
| 10. Date Spudded 10/30/94 | 11. Date T.D. Reached 11/6/94 | 12. Date Compl.(Ready to Prod.) 12/15/94 | 13. Elevations(DP & RKB, RT, GR, etc.) 3953' GR | 14. Elev. Casinghead |
|-------------------------------------|---|--|---|----------------------|

| | | | | | |
|---------------------------------|------------------------------------|--|--|--------------|-------------|
| 15. Total Depth 4750' | 16. Plug Back T.D. 4698' | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By 0'-TD | Rotary Tools | Cable Tools |
|---------------------------------|------------------------------------|--|--|--------------|-------------|

19. Producing Interval(s), of this completion - Top, Bottom, Name
4404'-4478' (SAN ANDRES)

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
GR/CBL/CCL

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8-5/8" | 24# | 1628' | 12-1/4" | 750 SXS 'C' | |
| 5-1/2" | 15.5# 17# | 4750' | 7-7/8" | 950 SX 'C' | |
| | | | | | |
| | | | | | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2-7/8" | 4359' | |
| | | | | | | | |

26. Perforation record (interval, size, and number)
4404' - 4478' 2 SPF 149 SHOTS

| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
|---|--------------------------------|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| 2315' | 350 SX C TAIL W/75 SX H |
| 4404'-4478' | 6500 GALS 15% FERCHECK |

28. PRODUCTION

| | | |
|--|---|--|
| Date First Production 12/18/94 | Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING | Well Status (Prod. or Shut-in) PRODUCING |
|--|---|--|

| | | | | | | | |
|--------------------------------|---------------------------|-------------------------|------------------------|-------------------------|-------------------------|--|----------------------------------|
| Date of Test 2/25/95 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl. 31 | Gas - MCF 129 | Water - Bbl. 28 | Gas - Oil Ratio 4161/1 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) 38.0 | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
CASINGHEAD GAS IS RE-INJECTED.

Test Witnessed By
ROY HUSTEAD

30. List Attachments
C-104 AND DEVIATION SURVEY. LOGS HAVE ALREADY BEEN MAILED.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **L. M. SANDERS** Title **SUPV. REGULATORY** Date **3/9/95**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

| | | | |
|---------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy <u>1537</u> | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt <u>1647</u> | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt <u>2870</u> | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates <u>2870</u> | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers <u>3167</u> | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen <u>3735</u> | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg <u>4080</u> | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>4402</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Otzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Delaware Sand _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Bone Springs _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from 4400 to 4664 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology | From | To | Thickness in Feet | Lithology |
|------|------|-------------------|------------------------------|------|----|-------------------|-----------|
| 0 | 1537 | 1537 | SAND SHALE | | | | |
| 1537 | 1647 | 110 | ANHYDRITE | | | | |
| 1647 | 2870 | 1223 | SALT | | | | |
| 2870 | 3167 | 297 | SHALE, SAND, ANHYDRITE, SALT | | | | |
| 3167 | 3735 | 568 | ANHYDRITE, SHALE SAND | | | | |
| 3735 | 4080 | 345 | SAND, ANHYDRITE SHALE | | | | |
| 4080 | 4402 | 322 | DOLOMITE, SAND, SHALE | | | | |
| 4402 | 4750 | 348 | DOLOMITE, SAND | | | | |