

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

Santa Fe, New Mexico 87504-2088

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-33434
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-1722
7. Lease Name or Unit Agreement Name	NEW MEXICO N STATE
8. Well No.	10
9. Pool Name or Wildcat	VACUUM UPPER PENN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RES. OTHER _____

2. Name of Operator
 TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
 205 E. Bender, HOBBS, NM 88240

4. Well Location
 Surf/BHL Unit Letter M : 800/388 Feet From The SOUTH Line and 510/375 Feet From The WEST Line
 Section 30 Township 17S Range 35E NMPM _____ LEA COUNTY

10. Date Spudded 5/29/96	11. Date T.D. Reached 7/5/96	12. Date Compl. (Ready to Prod.) 8/13/96	13. Elevations (DF & RKB. RT, GR, etc.) 3989'-GR	14. Elev. Csghead 3989'
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15. Total Depth 11,536	16. Plug Back T.D. 11,065'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools O-11,536'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 10,088'-10,184 (VACUUM UPPER PENN)

20. Was Directional Survey Made
 YES

21. Type Electric and Other Logs Run
 GR-ALL-CFL;GR-CNL;DLL-MSFL-CNL-LDT; GR-BCS; GR-CCL

22. Was Well Cored
 NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	1500'	14 3/4"	CL-C 800 SX, CIR 110	
8 5/8"	32#	5300'	11"	CL-H 1300 SX, CIR 262	
5 1/2"	17#	11,536'	7 7/8"	CL-H 2050SX, CIR 350	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10202'	

26. Perforation record (interval, size, and number)
 10,088'-96'; 10,104'-26'; 10,130'-36'; 10,178'-84'
 (2 JSPF, .40", 42 NET FT, 84 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,088'-10,184'	ACID - 8500 GALS 15% NEFE HCL

PRODUCTION

Date First Production 8/13/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING, 2 1/2" X 1 1/2" X 40'	Well Status (Prod. or Shut-in) PROD.					
Date of Test 8/15/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 233	Gas - MCF 285	Water - Bbl. 30	Gas - Oil Ratio 1223
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD

Test Witnessed By
 LOCKLAR

30. List Attachment
 DEVIATION SURVEY, DIRECTIONAL REPORT

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 8/21/96
 TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1547'	T. Canyon	10,660'	T. Ojo Alamo	T. Penn "B"
T. Salt	1653'	T. Strawn	10,946'	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	2664'	T. Atoka	11,032'	T. Pictured Cliffs	T. Penn "D"
T. Yates	2853'	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	3152'	T. Devonian		T. Menefee	T. Madison
T. Queen	3723'	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	4075'	T. Montoya		T. Mancos	T. McCracken
T. San Andres	4428'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	5895'	T. McKee		T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry	6276'	T. Gr. Wash		T. Morrison	T.
T. Tubb	7326'	T. Delaware Sand		T. Todilto	T.
T. Drinkard	7498'	T. Bone Springs		T. Entrada	T.
T. Abo	7922'	T.		T. Wingate	T.
T. Wolfcamp	9312'	T.		T. Chinle	T.
T. Penn	10,068'	T.		T. Permian	T.
T. Cisco (Bough C)	10,426'	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 10,088' to 10,184'	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology