

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
NM-052 **N.M. Oil Cons**

6. IF INDIAN ALLIANCE, GIVE NAME
NA **P.O. Box 1980
Hobbs, NM 88240**

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
Mescalero Ridge 35 Unit #24

9. API WELL NO.
30-025-33661

10. FIELD AND POOL, OR WILDCAT
Pearl Queen

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"H" Sec. 35-19S-34E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. TYPE OF WELL: OIL WELL GAS WELL DRY Other **RECEIVED**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other **MAR 28 97**

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611 NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2620' FNL & 1300' FEL "H"**
At top prod. interval reported below (SAME)
At total depth (SAME)

14. PERMIT NO. _____ DATE ISSUED **9/23/96** 12. COUNTY OR PARISH **Lea County** 13. STATE **NM**

15. DATE SPUNDED **1/4/97** 16. DATE T.D. REACHED **1/14/97** 17. DATE COMPL. (Ready to prod.) **2/20/97** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB 3719'; DF 3718'; GL 3705'** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **5200'** 21. PLUG, BACK T.D., MD & TVD **5177'** 22. IF MULTIPLE COMPL., HOW MANY* **NA** 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Queen-Penrose 4555-5106' 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1514'	12-1/4"	surf; 500 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	5200'	7-7/8"	surf; 1000sxs lite C & 550 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4796	(OET)

31. PERFORATION RECORD (Interval, size and number)
4555-5106' (41 - .40" EHD holes)

ACCEPTED FOR RECORD
MAR 21 1997
acs

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4724-4973'	2500 gals of 15% NeFe acid
	SEE REVERSE

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2/23/97	Pumping (2-1/2" x 2" x 12' RWTC Pump)	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
3/4/97	24			90	39	232	433/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
			90	39	232	38°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented (To be connected) TEST WITNESSED BY **Danny Hokett**

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Diana Keys* **DIANA KEYS** TITLE **ENGINEERING TECHNICIAN** DATE **March 21, 1997**

*(See Instructions and Spaces for Additional Data on Reverse Side)