

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-32860	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Nearburg Producing Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235		8. FARM OR LEASE NAME, WELL NO. Bison "12" Federal #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL and 1,650' FWL At top prod. interval reported below		9. API WELL NO. 30-025-34069	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10/15/97		16. DATE T.D. REACHED 12/11/97	
17. DATE COMPL. (Ready to prod.) 03/30/98		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3,742' GR	
19. ELEV. CASINGHEAD 3,757' KB		10. FIELD AND POOL, OR WILDCAT North Quail Ridge - Morrow	
20. TOTAL DEPTH, MD & TVD 13,600'		21. PLUG, BACK T.D., MD & TVD 13,510'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* (13,194' - 13,207') (13,209' - 13,255') (13,227' - 13,237')		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	355'	17-1/2"	Circ. to surface, 380 sacks	
8-5/8"	32#	5,225'	11"	Circ. to surface, 3,100 sacks	
5-1/2"	17, 20, & 23#	13,600'	7-7/8"	TOC @ 2,050', 2,280 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	13,040'	13,040'

31. PERFORATION RECORD (Interval, size and number) 13,194' - 13,237' - .4" - 196 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		13,194'-13,237'	Acidize using 4000 gals 7-1/2% acid + additives + 1000 SCFPB. Frac w/32000# proppant.

33. * PRODUCTION

DATE FIRST PRODUCTION 04/20/98		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 04/27/98	HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N FOR TEST PERIOD →	OIL---BBL. 0	GAS---MCF. 360	WATER---BBL. 0	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 350	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL---BBL. 0	GAS---MCF. 360	WATER---BBL. 0	OIL GRAVITY-API (CORR.) N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Matt Lee	
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35. LIST OF ATTACHMENTS
C-104, Deviation Reports, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Manager of Drilling and Production DATE 04/28/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval, mud, cushion used, time tool open, flowing art, shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Delware		5516	Strawn	11288	12032
Lower Bushy Canyon	5516	7422	Atoka	12032	12272
Bone Spring	7422	7768	Morrow	12272	12642
1st Bone Spring	7768	8961	Morrow B	12642	12990
2nd Bone Spring	8961	9538	Morrow C	12990	13309
3rd Bone Spring	9538	10274	Barnett	13309	13448
3rd Bone Spring Sonnet	10274	10532			
Wolfcamp	10532	10700			
Wolfcamp Chert	10700	10818			
Penn. Shale	10818	11288			