

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
New Mexico Oil Conservation Division
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other -----

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2620' FSL & 2620' FEL Unit J Section 35-T19S-R34E Lea Cnty, NM

5. Lease Designation and Serial No.
NM052

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
891007465B

8. Well Name and No.
Mescalero Ridge ~~35~~ Unit #25

9. API Well No.
30-025-34164

10. Field and Pool, or Exploratory Area
Pearl (Queen)

11. County or Parish, State
Lea Cnty, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud, csg string, TD</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

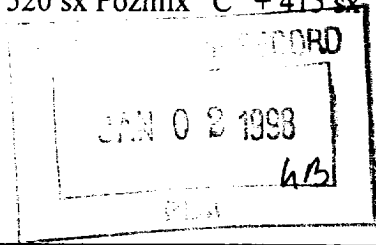
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well spud on 11-19-97 at 1815 hrs and drld a 12 1/4" hole to 1530'. On 11-21-97 ran 37 jts 8 5/8" 24# J-55 ST&C csg, set at 1529'; cemented with 500 sx 35/65 Pozmix Lite "C" + 200 sx Class "C"; TOC at surface. WOC 15 hrs.

Drld 7 7/8" hole and reached TD 5204' at 0100 hrs 11-30-97. On 11-30-97 Halliburton ran Dual Laterlog/Micro-SFL/GR and Spectral Density/Dual Spaced Neutron logs.

On 12-01-97 ran 116 jts 5 1/2" 15.5# J-55 LT&C csg, set at 5203'; cemented with 520 sx Pozmix "C" + 415 sx Class "C"; preceded cement by 500 gals mud flush; TOC calc at 1200'.

Released rig at 1900 hrs 12-01-97. WOCU.



14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Title CANDACE R. GRAHAM ENGINEERING TECH. Date 12/17/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

RECEIVED
1997 DEC 22 P 1:51
STATE, DISTRICT & COUNTY MGMT.
ROSWELL OFFICE

