

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO.
 30-025-34226

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 Altura Energy LTD

3. Address of Operator
 P.O. Box 4294, Houston, Texas 77210-4294

7. Lease Name or Unit Agreement Name
 Hoover SW 32

8. Well No.
 1

9. Pool name or Wildcat
 Vacuum; Abo, N.

4. Well Location
 Unit Letter G : 1650 Feet From The North Line and 1930 Feet From The East Line

Section 32 Township 17-S Range 34-E NMPM Lea County

10. Date Spudded 12/23/97
 11. Date T.D. Reached 1/13/98
 12. Date Compl. (Ready to Prod.) N/A
 13. Elevations (DF& RKB, RT, GR, etc.) 4081' GL
 14. Elev. Casinghead

15. Total Depth 8304'
 16. Plug Back T.D.
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools 8304' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run AL MicroCFL/NGT, CN-TDD/NGT, BCS, CNLD-GR, NGRS
 22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	17-1/2	50 sx.	
8-5/8	32	1590	12-1/4	1050 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Well Status (Prod. or Shut-in) TxA

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test Witnessed By

30. List Attachments
 Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Bus. Analyst Date 2/16/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	1521	T. Canyon _____	T. Ojo Alamo _____
T. Salt _____	1630	T. Strawn _____	T. Kirtland-Fruitland _____
B. Salt _____	2825	T. Atoka _____	T. Pictured Cliffs _____
T. Yates _____	2825	T. Miss _____	T. Cliff House _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____
T. Queen _____	3802	T. Silurian _____	T. Point Lookout _____
T. Grayburg _____	4529	T. Montoya _____	T. Mancos _____
T. San Andres _____	4760	T. Simpson _____	T. Gallup _____
T. Glorieta _____	6209	T. McKee _____	Base Greenhorn _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____
T. Blinebry _____	6426	T. Gr. Wash _____	T. Morrison _____
T. Tubb _____	7622	T. Delaware Sand _____	T. Todilto _____
T. Drinkard _____	7854	T. Bone Springs _____	6720
T. Abo _____		T. _____	T. Entrada _____
T. Wolfcamp _____		T. _____	T. Wingate _____
T. Penn _____		T. _____	T. Chinle _____
T. Cisco (Bough C) _____		T. _____	T. Permian _____
		T. _____	T. Penn "A" _____
			Penn. "B" _____
			Penn. "C" _____
			Penn. "D" _____
			Leadville _____
			Madison _____
			Elbert _____
			McCraiken _____
			Ignacio Otzte _____
			Granite _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6200	6750	550	Dolomite w/Minor Limestone				
6750	6960	210	Dolomite & Sandstone				
6960	7200	240	Dolomite w/Minor CHT & SS				
7200	7680	480	Dolomite				
7680	7860	180	Sandy Dolomite & SSI				
7860	8300	440	Dolomite w/Minor Siltstone				