

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO. 30-025-34326

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 VB437

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESERV. OTHER _____

2. Name of Operator
 OXY USA Inc. 16696

8. Well No.
 1

3. Address of Operator
 P.O. Box 50250 Midland, TX 79710-0250

7. Lease Name or Unit Agreement Name
 Lone Ranger 16 State Com. 22882

4. Well Location
 Unit Letter O: 990 Feet From The South Line and 1980 Feet From The East Line

Section 16 Township 19S Range 33E NMPM Lea County

10. Date Spudded 3/13/98 11. Date T.D. Reached 4/17/98 12. Date Compl. (Ready to Prod.) _____

13. Elevations (DF & RKB, RT, GR, etc.) 3642' 14. Elev. Casinghead _____

15. Total Depth 13620' 16. Plug Back T.D. _____

17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By: Rotary Tools Cable Tools _____

19. Producing interval(s), of this completion - Top, Bottom, Name _____

20. Was Directional Survey Made
 NO

21. Type Electric and Other Logs Run
 CNL/TDL/ALL/MCFL/GR

22. Was Well Cored
 NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	431'	17 1/2"	4200x - Circulated	None
8 5/8"	32#	5200'	11"	2000 5x - Circulated	None
5 1/2"	17-20#	13620'	7 7/8"	250 5x - 1470' - CBL	11902'

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) P&H

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API - (Corr.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

30. List Attachments
C103, Deviation Surveys, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Reg. Analyst Date 1/27/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp 10923'
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn 12044'
 T. Atoka 12350'
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs 7802'
 T. Morrow 12707'
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3016	3016	Surf, Anhy, Dolo	1160	12050	440	Shale, Lmstn
3016	4005	989	Dolo, Anhy	12050	12190	140	Lmstn, Chert
4005	5900	1895	Dolo	12190	12880	690	Lmstn, Shale
5900	6571	671	Sand, Dolo	12880	13095	215	Lmstn, Shale, Chert
6571	6895	324	Sand, Shale	13095	13620	525	Sandstn, shale, Lmstn
6895	7600	705	Sand				
7600	8170	570	Limestone				
8170	8705	535	Limestone, Shale				
8705	9165	460	Sand, Dolo, Lmstn, Shale				
9165	9628	463	Sand, Shale, Dolo				
9628	9952	324	Sand, Lmstn				
9952	10230	278	Shale, Lmstn				
10230	10770	540	Lmstn, shale				
10770	10998	228	Chert, Shale, Lmstn				
10998	11610	612	Shale, Lmstn, Chert				