

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-35146

5. Indicate Type of Lease

STATE

FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

MIDWAY 23

1. Type of Well:

OIL WELL

GAS WELL

OTHER New Drilling

2. Name of Operator

Chesapeake Operating, Inc.

8. Well No.

1

3. Address of Operator

P.O. Box 18496, Oklahoma City, OK 73154-0496

9. Pool name or Wildcat

Humble City Strawn, SW

4. Well Location

Unit Letter J : 1810 Feet From The South Line and 1720 Feet From The East Line

Section 23 Township 17S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR: 3718'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER: Spud, 13-3/8" csg, 9-5/8" csg

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/10/00 Well Spud @ 3:00 p.m.

09/10/00 RU Csg crew, run 12 jts 13-3/8" 48# H-40 STC Csg. to 512', RD Csg crew, RU BJ, circ 20 BW, cmt w/550 sx Cl. C + additives, 14.8 PPG, 1.33 yield, bump plug w/600#, bleed pressure, floats holding

09/11/00 WOC 20 hrs., cut 13-3/8" weld on head, test, NU stack, test choke manifold, kill line valves & 4" manual 250 #-3000#, test hydril & pipe rams 250#-1500#

09/18/00 RU csg crew, run 112 jts 9-5/8" 40# K-55 LTC csg, pump 20 BW spacer, cmt w/137 sx 35/65 POZ + additives, 12.4 PPG, 2.22 yield, continue w/100 sx Cl. C + additives, 14.8 PPG, 1.34 yield, dispace w/360 BW, bump plug, no returns, WOC 25-1/2 hrs, MU 1", tag cmt @70', top out w/50 sx Cl. C + additives, 10 bbls cmt returns, wash through 1", RD cmt crew

09/19/00 Cut off csg, weld on head, htest to 660#, NU BOPs, test BOPs & choke manifold 250#-5000#, test hydril 250#-1500#, install wear bushing, PU BHA & DCs, cut drlg line, PU kelly, fill DP, Pump thru BHA, TIH, tag cmt @ 4700', drill cmt & float equip.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 09/22/00

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE 2 2000

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY WILSON

OCT 2 2000

5
C

