

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-02501741
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 15594
7. Lease Name or Unit Agreement Name State BF
8. Well No. 2
9. Pool name or Wildcat SWD: Yates West Teas Y-8R (96090)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3536 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD
2. Name of Operator Stevens & Tull, Inc.
3. Address of Operator P.O. Box 11005, Midland, TX 79702
4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 16 Township 20S Range 33E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3536 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Conversion to SWD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/16/96 - RIH with 95 joints (2992') - 2 3/8" cement lined tubing on Baker
AD-1 tension packer set with 18,000# tension.

8/18/96 - Injection pressure above permitted 619 psi at 650 psi.

8/22/96 - Replace 2 3/8" cement lined tubing with 2 7/8" tubing. Injection
pressure dropped to 450 psi - ready for mechanical integrity test.
2 test failures due to leaking casing flange.

8/30/96 - Passed MIT test. Start injecting water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 10/11/96
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/699-1410

ORIGINAL SIGNED BY
(This space for State Use) GARY WINK
FIELD REP. I

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 16 1996