

DEEPENING PROCEDURE  
LEA UNIT WELL NO. 7

1. Move in workover rig.
2. Pull short tubing string.
3. Cut off long string above tubing receptacle.
4. Pull long string and Baker Model "K" dual zone packer.
5. Set retrievable bridge plug below Bone Springs perforations and RTTS tool above perfs.
6. Squeeze Bone Springs perforations with 150 sacks Class "H" cement.
7. Pull RTTS, drill out cement, and test squeeze. Pull retrievable bridge plug.
8. Remove Model "D" packer.
9. Set RTTS tool above Penn perforations.
10. Squeeze Penn perfs with 100 sacks Class "H" cement.
11. Drill out cement and test squeeze.
12. Release workover rig and move in drilling rig.
13. Displace brine with mud.
14. Drill out cement, collar, and shoe.
15. Drill new 6" hole from 13,569' to 14,550'.
16. Run CNL-FCL (Compensated Neutron-Formation Density Log).
17. Cement 4 1/2" flush joint liner from 13,400' to T.D. with approximately 200 sacks of cement.

NOTE: Marathon Oil Company plans to use original location of Lea Unit Well No. 7; therefore, there will be no surface disturbance other than the existing location.

AWR:mfm  
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