

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**  
 (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.  
 (Address)

LEASE Lea State "DA" WELL NO. 4 UNIT B S 14 T 19-S R 36-E  
 DATE WORK PERFORMED 7-25, 26-55 POOL Eumont (Oil)

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 37 Jts and cut jt (1493') 9-5/8" OD 36# Gr J-55 SB casing. Set and cemented at 1509' with 700 sacks regular Neat cement. Plug at 1474'. Maximum pressure 600#. Circulated approximately 75 sacks cement. Job complete by Howco 4:15PM 7-25-55.

After waiting over 24 hours, tested 9-5/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 1474' to 1509'. Tested below casing shoe with 300# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
 Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
 Perf Interval (s) \_\_\_\_\_  
 Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Walter W. Mankin  
 Title Engineer District 1  
 Date AUG - 2 1955

Name B. F. Joy  
 Position Area Supt. of Prod.  
 Company Gulf Oil Corporation