

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04123
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	GULF W.A. WEIR (NCT-A)
8. Well No.	1
9. Pool name or Wildcat	EUNICE MONUMENT GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Amerada Hess Corporation *Gulf Oil Corp*

3. Address of Operator
P. O. Drawer D, Monument, NM 88265

4. Well Location
Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line
Section 35 Township 19S Range 36E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Re-plug and abandon.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Gulf W.A. Weir (NCT-A) #1 (08-14-95 Thru 08-21-95)

Tyler Well Svc. MIRU. Woody's Welding Svc. MIRU. Cut off top of dry hole marker. Welded on cplg. and installed swedge & BOP. Star Tool MIRU. Begin drilling out dry hole marker. Drld. fr. surf. to depth of 15' inside of 4-1/2" dry hole marker & CI. Laid dwn bit & drill collar. Picked up OD spear & bumper sub & inserted same into top of dry hole marker. Used bumper sub to jar up & down on dry hole marker. Removed dry hole marker, laid down drill collar, bumper sub & spear. TIH w/bit & OD drill collar. Drld. frm. surf. to 52' below surf. inside 5-1/2" csg. TIH w/additional drill collars & tbg. Tag TOC at 692'. Drld. out cmt. to 865'. TIH to 3,090'. Attempted to circ. w/no results. Tbg. plugged. TOH w/tbg. to 865'. Est. circ. TIH w/bit, drill collars, & tbg. to 3,090' & est. circ. Drilled out cmt. fr. 3,090' to 3,520' & finish TIH to 3,778'. Circ. clean & TOH w/tbg., drill collars & bit. RU Schlumberger. TIH & perf. (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 09-18-95
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE OCT 02 1995

CONDITIONS OF APPROVAL, IF ANY:

mf

5-1/2" csg. fr. 1,160' to 1,161' w/4 SPF. TOH & RD Schlumberger. TIH w/pkr. on tbg. Set pkr. at 1,110' & attempted to est. circ. through holes & out int. csg. w/500 psi pump press. w/no results. Inc. pump press. to 950 psi. Est. inj. rate into perfs. at 1 BPM & 950 psi. Pumped a total of 23 bbls. into perfs. Released pkr. & TOH w/tbg. & pkr. TIH w/OD tbg. O.E. Set bottom of tbg. at 3,772'. Pumped 58 bbls. of plugging mud dwn. tbg. Spotted mud fr. 3,778' to 1,160'. TOH laying dwn. tbg. TIH w/cmt. retainer. Set retainer at 1,040'. Halliburton Svcs. pumped 10 bbls. fresh water to est. inj. rate into perfs. Gained circ. out int. csg. while est. rate. Halliburton pumped a total of 200 sks. of Class "C" neat cmt. Pumped 176 sks. of cmt. into perfs. & behind pipe, 2 sks. to pit & left 12 sks. in csg. below retainer. Pulled out of retainer, reverse circ. clean & spotted plugging mud fr. 1,040' to 93' fr. surf. Halliburton spotted 10 sks. cmt. plug fr. 93' to surf. TOH & laid dwn. tbg. & retainer setting tool. Removed BOP. Installed dry hole marker, cut off dead man anchors and removed cellar kit. Rigged down pulling unit and cleaned location. Well P&A'd.

