

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Grande Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04139
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-154-3
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 19
8. Well No. 4
9. Pool name or Wildcat EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RRB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
AMERADA HESS CORPORATION

3. Address of Operator  
DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location  
Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line  
Section 1 Township 20S Range 36E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: CASING TEST <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-15-92 THRU 05-18-92 NMGSAU # 1904

MIRU pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/7" Baker Lok-set RBP & set at 3,640'. Pulled retrieving head to 3,635', circ. hole clean w/130 bbls. fresh water & press. tested 7" csg. fr. 0' - 3,640' to 580# for 30 min. Held OK. Chart attached. Released RBP & TOH. TIH w/7" Guiberson TAC on 2-7/8" tbg. Removed BOP, installed wellhead & ran pump & rods. RDP, cleaned location & resumed prod. well.

Test of 06-05-92: Prod. 2 b.o. & 206 b.w. in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 8-17-92

TYPE OR PRINT NAME Roy Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

AUG 24 '92



RECEIVED

AUG 20 1992

CDR MORRIS DTIC