Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company, P. O. Box 352, Midland, Texas
(Address)

LEASE St. of NM "E" NCT-1 WELL NO. 4 UNIT K S 1 T 20-S R 36-E

DATE WORK PERFORMED November 25, 1958 POOL Monument

This is a Report of: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [ ] Plugging
- [ ] Results of Test of Casing Shut-off
- [x] Remedial Work
- [ ] Other

Detailed account of work done, nature and quantity of materials used and results obtained.

November 18, 1958, pulled tubing and packer. Set 2" x 5" CI retainer at 3725'. Squeeze 5" casing perfs. from 3740' to 3754' with 170 sx. Reverse out 80 sx. Job complete 10:30 p.m., 11-19-58. Perforate 5" casing 3707' to 3724' with 4 jet shots per foot. Job complete 11:00 a.m., 11-20-58. Ran 3716' of 2½" tubing. Acidize with 500 gals. 15% 3707' to 3724'. TP - 2000 lbs. Frac down 2½" tubing with 5000 gals refined oil and 5000 lbs. sand. Ran 2" tubing, swabbed well. Recovered load oil through 22/64" choke. Test well and return to production

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3578' TD 3890' PBD 3779 Prod. Int. 3432 to 3890' Compl Date 6-14-36

Tbng. Dia 2½" Tbng Depth 3880' Oil String Dia 5" Oil String Depth 3810'

Perf Interval (s) 3740' to 3745'

Open Hole Interval none Producing Formation (s) Grayburg

RESULTS OF WORKOVER:	BEFORE	AFTER 18 hour flow test
Date of Test	11-8-58	11-25-58
Oil Production, bbls. per day	0	29
Gas Production, Mcf per day	0	120
Water Production, bbls. per day	250	30
Gas-Oil Ratio, cu. ft. per bbl.	0	4000
Gas Well Potential, Mcf per day	0	0

Witnessed by _____ _____ (Company)

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J M Lott
Position District Supt.
Company The Texas Company