

FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE TEXAS COMPANY

DRAWER K, WINK, TEXAS

Company or Operator: THE TEXAS COMPANY
Address: DRAWER K, WINK, TEXAS
State "E" Well No. 4 in SW 1/4 of Sec. 1, T. 20-S

R. 36-E, N. M. P. M., Monument Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of SW 1/4 Sec. 1

If State land the oil and gas lease is No. B-154 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is THE TEXAS COMPANY Address Box 2332 Houston, Texas

Drilling commenced April 10th 1936. Drilling was completed June 14th, 1936.

Name of drilling contractor Mandaville & Thompson, Address Chickasha, Oklahoma

Elevation above sea level at top of casing 3578 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3860' to 3890' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2"	50	8	Lapweld	250'	Texas Pattern			
9-5/8"	40	8	API	987'	Baker Cement Guide shoe			
7"OD	24	10	API	2524'	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	268'		250	Halliburton		
9-5/8"	1004'		700	Ditto		
7"OD	2539'		350	Ditto		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3890' feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 6-14-36, 1936
The production of the first 24 hours was 152 bbls/ with gas oil ratio 567
emulsion; % water, and % sediment. Gravity, Be. 100 % was oil; %
If gas well, cu. ft. per 24 hours 33.4 Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

H. J. Michaleson, Driller W. G. Brit, Driller
C. D. White, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16th day of June, 1936, Wink, Texas. Name: [Signature]

FORMATION RECORD

FORM. REC.

FROM	TO	THICKNESS IN FEET	FORMATION
0'	35'	35'	Clay, Sand and Caliche
35'	930	895	Red Bed and Shells
930	2572	1642	Anhydrite and salt
2572	2872	300	Anhydrite and lime
2872	3890	1018	lime
			TOTAL DEPTH: 3890'
RECORD OF SHOOTING OF BENTONITE TREATMENT GROUP AND RESULTS MUDGING AND CEMENTING RECORD CASING RECORD			

Wink, Texas, October 6, 1936

41448 - State "E" No. 4 Well,
Lea County, New Mexico.

Mr. F. J. Vesely,
Oil & Gas Inspector,
Carlsbad, New Mexico.

Dear Sir:

Please refer to our well record report dated June 16, 1936 covering completion of our State "E" No. 4 Well, located in SW $\frac{1}{4}$ of Section 1, T 20 S, R 36 E, Lea County, New Mexico and kindly add to the casing record:

5" OD 18# 10thd API seamless casing, with Baker cement guide shoe, set at 3810' and cemented with 225 sacks cement by Halliburton. Total depth of well is 3890'.

This error in omission was just discovered yesterday while reviewing file on this well. Therefore, we ask that you kindly correct your three copies of report in accordance with the above.

Yours very truly,

THE TEXAS COMPANY

By

District Superintendent

WEC-wec

