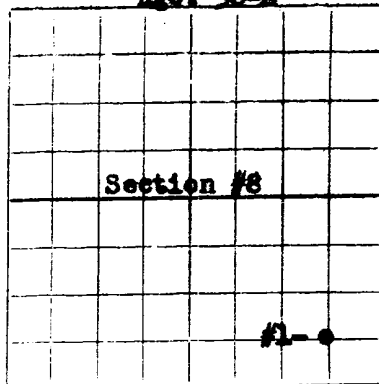


Reg. No. 36-E



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20
S

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation
(Company or Operator)

Oliver Allred
(Lease)

Well No. **1**, in **SE** 1/4 of **SE** 1/4, of Sec. **8**, T. **20-S**, R. **36-E**, NMPM.

Wildest

Pool,

Lea

County.

Well is **660** feet from **South** line and **660** feet from **East** line

of Section **8**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **February 18,** 19 **55** Drilling was Completed **March 14,** 19 **55**

Name of Drilling Contractor **Gackle Drilling Company, Inc.**

Address **419 Ft. Worth Nat'l. Bank Bldg. - Fort Worth, Texas**

Elevation above sea level at Top of Tubing Head **3624'**
Not Confidential The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from **None** to

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	36#	New	286'	Guide			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8"	303'	200	Halliburton		
8-3/4"						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well Plugged and abandoned, 3-15-55

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4400 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Plugged & Abandoned 3-15, 19 55

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I. Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1634'</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>1745'</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>3010'</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>3169'</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	<u>3600'</u>	T. McKee.....	T. Menefee.....
T. Queen.....	<u>4174'</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg Penrose	<u>4375'</u>	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar				<u>SLOPE TESTS</u> 270' - 1/2 deg. 1158' - 1/4 " 1820' - 3/4 " 2942' - 1-3/4 " 3899' - 1-1/2 " 4331' - 1-3/4 "
6'	1634'	1628'	Red Bed				
1634'	1745'	111'	Anhydrite				
1745'	3010'	1265'	Salt, shale & anhydrite				
3010'	3169'	159'	Anhydrite & shale				
3169'	3340'	171'	Anhydrite, sand & shale				
3340'	3550'	210'	Dolomite & anhydrite				
3550'	4174'	624'	Anhy., dolomite & sand				
4174'	4400'	226'	Dolomite & sand				
	4400'		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Date: March 21, 1955

Company or Operator: Amerada Petroleum Corporation Address: Drawer D - Monument, New Mexico

Name: [Signature] Position or Title: Foreman

MINNAPAC 100 000

OLIVER ALLRED #1

STARTED 10 AM 7:31

RECORD OF DRILL STEM TESTS

DST #1 - 3350' to 3600' - 3-1-55

1 hr. 10 minute test; $4\frac{1}{2}$ " DP; $5/8$ " bottom and 1" top chokes. Opened tool at 5:35 PM with a weak blow of air that died in 4 minutes. Closed and re-opened tool at 6:05 PM with weak blow of air that died in $\frac{1}{2}$ minute. Closed tool at 6:45 PM. Recovered 45' of mud.

DST #2 - 3600' to 3950' - 3-6-55

$1\frac{1}{2}$ hr. test; $4\frac{1}{2}$ " DP; $5/8$ " bottom and 1" top chokes. Opened tool at 11:55 AM w/fair blow of air that decreased to weak blow in 5 minutes and then died in 28 minutes. Closed tool at 1:25 PM. Recovered 55' slightly gas cut mud, and 15' slightly oil and gas cut mud, estimated 1.5% formation oil; no gas above fluid.

DST #3 - 3950' to 4325' - 3-13-55

1 hr. 18 minute test; $4\frac{1}{2}$ " DP; $5/8$ " bottom and 1" top chokes. Opened tool at 3:37 AM with a fair blow of air that died in 18 minutes. Closed tool at 4:55 AM for $\frac{1}{4}$ hr. build up. Recovered 330' of mud, no shows oil, gas or water.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOT RECORDED

MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL & Abandon	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Monument, New Mexico
(Place)

March 15, 1955
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Oliver Allred

Amerada Petroleum Corporation
(Company or Operator)

Well No. 1 in P
(Unit)

SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 8, T. 20-S, R. 36-E, NMPM., Wildcat Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

4400' T.D. Dolomite & Sand

Finished drilling 8-3/4" hole to 4400' at 11:15 PM, 3-14-55. 9-5/8" OD casing set at 303'. Circulated samples for 1 1/2 hours. Schlumberger surveys and drill stem tests were conducted and indicate well is dry. It is our intention to plug and abandon well. Plan to spot cement plugs from approximately 3000' to 2950'; 1750' to 1650'; 310' to 235' and in top of 9-5/8" OD casing. Hole will be filled with heavy drilling mud between plugs and a regulation marker will be set in top of 9-5/8" OD casing.

Approved....., 19.....
Except as follows:

Amerada Petroleum Corporation
Company or Operator
By [Signature]

Position Foreman
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION
By [Signature]
Title.....

Name Amerada Petroleum Corporation
Address Drawer D Monument, New Mexico