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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Amerada Hess Corporation</b>	8. Farm or Lease Name <b>W.P. Byrd /</b>
3. Address of Operator <b>Drawer "D", Monument, New Mexico 88265</b>	9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>12</b> TOWNSHIP <b>20 S</b> RANGE <b>36 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Eunice-Monument (G-SA)</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

Pulled production equipment. Perforated 6-5/8" casing with 2 shots per interval at 3516', 18', 68', 70', 72', 74', 78', 99', 3601', 03', 77', 79', 88', 90', 3708', 11', 27', 29', 31', 33', 37', & 45', total of 44 holes. Ran 84 joints 2-3/8" tubing to 3747', pulled 10 joints and set packer at 3446'. Acidized 6-5/8" casing with 3,500 gallons 15% NE acid using 70 ball sealers as diverters, flushed with 25 Bbls KCL water. Max pressure 2350#, min. pressure 500#.

Returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H.O. Porter TITLE Supvr., Admin. Services DATE 12/23/75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: