

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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IL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B1381

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State "Z"
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3555' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

December 20, 1984 to December 27, 1984 - Pulled rods, pump & tbg. String shot Grayburg San Andres zone in open hole fr. 3799' to 3861' w/500 grains per ft. Ran Halliburton PPI pkr. on 2-7/8" tbg: Acidized G/SA zone thru 6-5/8" csg. perf. fr. 3777' to 3738' w/total of 2000 gal. 15% NE FE acid using PPI pkr. w/1-1/2 bbls. acid thru each perforated interval. Recovered control valve & standing valve & set pkr. at 3763' & acidized G/SA zone in open hole fr. 3782' to 3867' w/1000 gal. 15% NE FE acid. Re-set pkr. at 3700' & swabbed. Pulled tbg. & pkr. Re-ran tbg., pump & rods and resumed pumping.

No test reported.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.B. Fisher TITLE Supv. Adm. Ser. DATE 12-28-84

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE JAN - 2 1985
CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED

DEC 31 1984

O. O. O.
HOBBS OFFICE