

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031662 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Sanderson "A"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Monument GSA Pool

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T-20S, R-36E

12. COUNTY OR PARISH 18. STATE

Lea N.M.

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface  
660' FNL & 660' FEL, Sec. 14, T-20S, R-36E,  
Lea County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3566' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was treated as follows:

1. Ran 500 gallons Red-Sol I down casing and circulated out.
2. Ran 250 gallons "Gypsol" down casing and circulated out.
3. Pumped 500 gallons 15% NE acid & circulated out.
4. Pumped 1 drum Calgon S-31 with 20 barrels produced water and followed with 50 barrels produced water.
5. Returned to production.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_

TITLE Sup. Prod. Engineer

DATE 9-14-67

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 15 1967

District Engineer

USGS-5 ATL-Ros-2 CHEV-Mid-2 PAN AM-Hobbs-2 FILE

\*See Instructions on Reverse Side