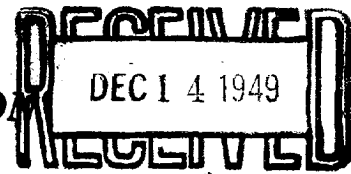


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Table with 4 rows and 3 columns for reporting types: REPORT ON BEGINNING DRILLING OPERATIONS, REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL, REPORT ON RESULT OF TEST OF CASING SHUT-OFF, REPORT ON RESULT OF PLUGGING OF WELL, REPORT ON REPAIRING WELL, REPORT ON PULLING OR OTHERWISE ALTERING CASING, REPORT ON DEEPENING WELL.

July 19, 1949

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Amerada Petroleum Corporation H.W. Andrews #7 Well No. 7 in the

Company or Operator Lease NE 1/4 of the NW 1/4 of Sec. 23, T. 20S, R. 36E, Monument Field, Lea County, N. M. P. M.

The dates of this work were as follows: May 24, 1949

Notice of intention to do the work was submitted on Form C-102 on May 24, 1949 and approval of the proposed plan was obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

3894' Total Depth, 3884' Plug-Back Depth, 3870' Drilled Out Depth Rigged up Rotary Tools and went in hole and cut 5 1/2" Casing off at 2605'. Pulled out and layed down 82 Jts. of 5 1/2" Casing. Ran back with 82 Jts. of 5 1/2" OD Casing in good condition, and one (1) 5 1/2" ID Baash Ross Casing Bowl to make splice. After splice was made, casing was tested with 1500# of pressure for 1/2 hour and no pressure drop. Ran back in hole with 4-3/4" bit and deepened hole from 3884' to 3894'. Acidized with 500 gals. of Dowell 19% L.T. Acid w/ 1500# Pump Pressure. Rigged up and swabbed well for 24 hours and recovered 228.83 bbls. fluid, 95% water. Plugged well back to 3884' with 92 gals. Dowell Plastic.

(SEE CONTINUATION ON REVERSE SIDE OF SHEET)

Witnessed by D.F. Furse Amerada Petroleum Corporation Foreman Name Company Title

Subscribed and sworn before me this 13 day of Dec 19 49

I hereby swear or affirm that the information given above is true and correct.

Name DW Topper Position Assistant District Superintendent

Representing Amerada Petroleum Corporation Company or Operator

My commission expires 10/24/53

Address

Remarks:



Roy, Garraugh Oil & Gas Inspector Title

Run 5 Jts. (151') of 4" OD, 11/8" Liner. Set Liner at 3684', top of liner at 3717'. Cemented liner with 50 sacks of common cement. Went back in hole and drilled cement in liner out to 3670'. Perforated Liner from 3658' to 3662' with 4 shots per foot. Ran back with tubing and mudded 71.61 bbbls. fluid, 20% water in 2 1/2 hours. Rigged up and acidized well with 500 gallons of Howell 15% Low Tension Acid with 1500# pump pressure. Rigged up and mudded well for 12 hours, recovered 170.54 bbbls. fluid, 51% water.

Set Pumping Unit and reran tubing with setting nipple set at 3702'. Ran rods and a 2 1/2" x 2" x 12' Pump. Pumped well for 2 1/2 hours, 16 - 44" SPN and made 30 bbbls. of oil and 90 bbbls. water. Work-over complete