Form 3160-3
(July 1989)
(formerly 9-331C)

CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED
(Other instructions on reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: LC-030143-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Eunice Monument South Unit-B

9. WELL NO.: #914

10. FIELD AND POOL, OR WILDCAT: Eunice Monument

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SEC 23 T20S R36E

12. COUNTY OR PARISH: LEA

13. STATE: New Mexico

1a. TYPE OF WORK: DRILL ☐ DEEPEN ☒ PLUG BACK ☐

b. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER INJ. SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR: CHEVRON USA INC

3a. Area Code & Phone No.: (915) 687-7549

3. ADDRESS OF OPERATOR: P.O. Box 1150 Midland, Tx 79702 Attn: J.A. Carter Rm 4112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1980 FSL & 330 FEL
At proposed prod. zone: GRAYBURG

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: ± 4.5 Miles SE of Monument

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE: 3000

17. NO. OF ACRES ASSIGNED TO THIS WELL: 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH: 4400'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 3571' GL

22. APPROX. DATE WORK WILL START*: 2-10-91

23. EXISTING ~~PROPOSED~~ CASING AND CEMENTING PROGRAM

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
	10 3/4				265	CIRC
	7 5/8	26.4			1249	CIRC
	5 1/2	17.0			3738	CIRC
4 3/4	4"	9.5	K-55	F.J.	4400	± 100 SX

1.) Sqz csg as needed. Deepen hole from 3871' to 4400' w/ 4 3/4" Hole. Run & Cmt 4" Flush Jt. liner to 4400'. Drill out liner top. Selectively pert. for injection 3300'-4400'. Stimulate as needed.

2.) 3000 psi BOPE.

3.) STARCH/BRINE MUD SYS.

4.) WELL NAME CHANGE FROM REED "B" #5 to EMSUB # 914.

5.) API # 300-250-4298.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED J. A. Carter TITLE DRILLING ENGINEER DATE 1-24-91

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Orig. Signed by [illegible] TITLE PETROLEUM ENGINEER DATE 2-19-91

CONDITIONS OF APPROVAL, IF ANY:

Subject to Like Approval by State

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to [illegible]