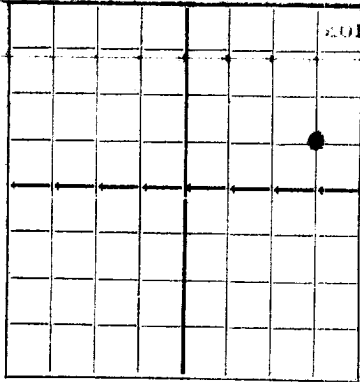


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with a check. **SUBMIT IN TRIPLICATE.**

WELL RECORD

Gulf Oil Corporation
Company or Operator
L.W. White
Lease
R. 30E
N. M. P. M., **San Jose** Field, **Lea** County.
Well is **1980** feet south of the North line and **1000** feet west of the East line of **3732 2E 1E**
If State land the oil and gas lease is No. **3732 2E 1E**
If patented land the owner is **3732 2E 1E**
If Government land the permittee is **3732 2E 1E**
The Lessee is **Gulf Oil Corporation**, Address **Tulsa, Oklahoma**
Drilling commenced **5-8-37** Drilling was completed **6-8-37**
Name of drilling contractor **Sparman & Kousch**, Address **Tulsa, Oklahoma**
Elevation above sea level at top of casing **3854** feet.
The information given is to be kept confidential until **3732 2E 1E**

OIL SANDS OR ZONES

No. 1, from **3620'** to **3850'**
No. 2, from **Pay 3732'**
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from **Rotary Hole** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4	52.75	8	Lapw.	269'				
7-5/8	22	8	Lapw.	1076				
5-1/2	17	10	**	5780				

** Bottom 58 joints South Chester Lapweld, top 78 joints Seamless

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-5/4"	10-5/4	269'	175	Halliburton	Used 1200# of Aquagel	
9-7/8	7-5/8	1076	250	Halliburton		
6-3/4	5-1/2	5780	140	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **3850'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **June 16,** 19 **37**
The production of the first 24 hours was **560** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours **416,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____
day of _____, 19 _____
Notary Public
_____, Tulsa, Oklahoma
_____, August 4, 1937
Name _____
Position **General Superintendent**
Representing **Gulf Oil Corporation**
Company or Operator
Address **Tulsa, Oklahoma**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	30'		Surface soil
	212		Shells & sand
	245		Sand
	300		Red bed
	430		Red rock
	490		Red bed
	637		Red bed & shells
	830		Red rock & shells
	1018		Red bed & shells
	1055		Red rock & shells
	1188		Anhydrite
	1218		Salt & anhydrite
	1490		Brown anhydrite & salt
	1677		Anhydrite & salt
	1897		Salt & anhydrite
	2279		Salt & shells
	2490		Salt & shells
	2535		Anhydrite
	2645		Anhydrite & gyp
	2835		Anhydrite
	2955		Anhydrite & gyp
	3085		Anhydrite
	3235		Anhydrite
	3385		Anhydrite & lime
	3535		Lime
	3645		Anhydrite & lime
	3835		Lime
	3985		Anhydrite & lime
	4135		Lime
	4285		Lime
	4435		Anhydrite & lime
	4585		Lime
	4735		Anhydrite & lime
	4885		Lime
	5035		Anhydrite & lime
	5185		Lime
	5335		Anhydrite & lime
	5485		Lime
	5635		Anhydrite & lime
	5785		Lime
	5935		Anhydrite & lime
	6085		Lime
	6235		Anhydrite & lime
	6385		Lime
	6535		Anhydrite & lime
	6685		Lime
	6835		Anhydrite & lime
	6985		Lime
	7135		Anhydrite & lime
	7285		Lime
	7435		Anhydrite & lime
	7585		Lime
	7735		Anhydrite & lime
	7885		Lime
	8035		Anhydrite & lime
	8185		Lime
	8335		Anhydrite & lime
	8485		Lime
	8635		Anhydrite & lime
	8785		Lime
	8935		Anhydrite & lime
	9085		Lime
	9235		Anhydrite & lime
	9385		Lime
	9535		Anhydrite & lime
	9685		Lime
	9835		Anhydrite & lime
	9985		Lime

Formation 1085'

1085'
2490
2740
3020
3765

1085' 8' 1085'
2490 8' 2490'
2740 8' 2740'
3020 8' 3020'

1085' 8' 1085'
2490 8' 2490'
2740 8' 2740'
3020 8' 3020'

1085' 8' 1085'
2490 8' 2490'
2740 8' 2740'
3020 8' 3020'

1085' 8' 1085'
2490 8' 2490'
2740 8' 2740'
3020 8' 3020'