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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-2656**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Conoco Inc.</b>	8. Farm or Lease Name <b>STATE A-7</b>
3. Address of Operator <b>P. O. Box 460, Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>I</b> <b>1980</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>660</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>7</b> TOWNSHIP <b>19-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>EUNICE MONUMENT G/SA EUMONT QUEEN GAS</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>LEA</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>OPEN ADD'L PAY, FRAC</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MIRU. SET RBP @ 3400'. SPOT 14 BBLs 15% HCL-NE-FE 2700'-3330'. PERF w/1 JSPF @ 3308', 3300', 3280', 3192', 3188', 3002', 2998', 22', 19', 07', 2898', 82', 39', 05', 2778', 72', 63', 22', 15', 05', 2688', 72', 34' + 2628' (24 PERFS). SET PKR @ 2550'. ACIDIZE PERFS w/46 BBLs 15% HCL-NE-FE. FLUSH w/19 BBLs TFW. REL PKR. FRAC w/A TOTAL OF 40,000 GALS GEL PAD, 54,000 LBS 20/40 SAND, + 6,000 LBS 10/20 SAND. RUN PROD EQUIP. TEST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Administrative Supervisor DATE 4/4/84  
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR APR 6 1984