

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.  
(Address)

LEASE C. H. Kyte WELL NO. 1 UNIT P S 7 T 19-S R 37-E

DATE WORK PERFORMED Sept. 1-16, 1955 POOL Monument Oil and Eumont Gas

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other Dual Completion 121

Detailed account of work done, nature and quantity of materials used and results obtained.

Dually completed as an Oil-Gas well in the Monument Oil and the Eumont Gas Pools as follows:

1. Pulled tubing and flow valves. Ran Gamma Ray Neutron survey.
2. Set 5-1/2" Baker wire line production packer at 3800'. Ran 2-3/8" tubing with 5 jts Hydrill (bottom end bull plugged) below packer. One circulating valve at 3928'. Pulled tubing above packer.
3. Reran tubing with HRC tool. Tested for casing leak. No leaks. Pulled tubing and HRC tool.
4. Perforated 5-1/2" casing from 3634-3574', 3560-3524' & 3514-3500' with 2, 1/2" JH per foot.
5. Ran tubing with Baker Multi V seal nipples and circulating valve at 3768'. Treated above perforations in 5-1/2" casing with 500 gallons mud acid. Avg. inj. rate 1.3 bbls per minute. Pulled tubing above packer. Reran with Baker retrievable bridge plug at 3666' and parent packer set at 3476'. Treated same perforations  
(Continued on attached sheet)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3704' TD 4025' PBD - Prod. Int. 3945-4025' Compl Date 9-23-37

Tbng. Dia 2-3/8" Tbng Depth 4019' Oil String Dia 5-1/2" Oil String Depth 3841'

Perf Interval (s)

Open Hole Interval 3841-4025' Producing Formation (s) Terry Lime

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>7-6-54</u>	<u>9-16-55</u>
Oil Production, bbls. per day	<u>50</u>	<u>Not taken</u>
Gas Production, Mcf per day	<u>49.4</u>	<u>" "</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>988</u>	<u>Not taken</u>
Gas Well Potential, Mcf per day	<u>0</u>	<u>17,500</u>
Witnessed by <u>N. B. Jordan</u>	Gulf Oil Corporation (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *C. H. Kyte*  
 Title Engineer District 3  
 Date SEP 17 1955

Name *E. F. Taylor*  
 Position Area Supt. of Prod.  
 Company Gulf Oil Corporation