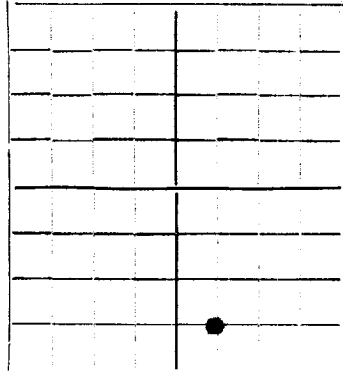


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

Gulf Oil Corporation

Tulsa, Oklahoma.

Company or Operator

Address

Graham State G Lease

Well No. 1 in SW SE of Sec. 17, T. 19S

R. 37E, N. M. P. M., Monument Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of SW SE

If State land the oil and gas lease is No. A-1545 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma.

Drilling commenced 11-19-36 19 Drilling was completed 1-15-37 19

Name of drilling contractor Loffland Bros. Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 5670 feet.

The information given is to be kept confidential until ? 19

OIL SANDS OR ZONES

No. 1, from 5545 to 5895 No. 4, from to
No. 2, from 5895 to 5995 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

Table with columns: SIZE, WEIGHT PER FOOT, THREADS PER INCH, MAKE, AMOUNT, KIND OF SHOE, CUT & FILLED FROM, PERFORATED FROM TO, PURPOSE. Rows include 10-5/4, 7-5/8, 5-1/2.

MUDDING AND CEMENTING RECORD

Table with columns: SIZE OF HOLE, SIZE OF CASING, WHERE SET, NO. SACKS OF CEMENT, METHOD USED, MUD GRAVITY, AMOUNT OF MUD USED. Rows include 13-1/4, 9-7/8, 6-3/4.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

Table with columns: SIZE, SHELL USED, EXPLOSIVE OR CHEMICAL USED, QUANTITY, DATE, DEPTH SHOT OR TREATED, DEPTH CLEANED OUT. Rows include 4 inch with Solidified Gly. and Hydro-chloric Acid.

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5995 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing January 18th, 19 37
The production of the first 24 hours was 660 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

?, Driller
?, Driller
?, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 4th

day of March, 19 37

Notary Public.

My Commission expires March 16, 1938

Tulsa, Oklahoma. March 4th, 1937

Name [Signature]

Position General Superintendent

Representing Gulf Oil Corporation

Address Tulsa, Oklahoma.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	110'		Calechi
	788		Red Bed
	1157		Shale and shells
	1280		Sand and shells
	1575		Red bed, Gyp and Anhydrite
	1454		Anhydrite
	1656		Anhydrite Sand
	1769		Salt and Anhydrite
	1874		Salt, sandy
	2419		Sandy Anhydrite
	2544		Salt
	2695		Anhydrite
	2757		Lime
	2800		Anhydrite
	3895		Lime
			<p>Tops: Anhydrite 1550'</p> <p>Salt ?</p> <p>Base of Salt 2560</p> <p>Brown Lime 2800</p> <p>Yates 2760</p> <p>Ramsey 3545</p> <p>Upper San Andres 3895</p>