

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-05672	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-246-1	
7. Lease Name or Unit Agreement Name North Monument G/SA Unit BLK. 7	
8. Well No. 13	
9. Pool name or Wildcat Eunice Monument G/SA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, New Mexico 88265

4. Well Location
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line
Section 21 Township 19S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-18-92 thru 01-24-92. MIRU Ram Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/Arrow A-32 pkr. & set at 3,839'. Rowland Trk. loaded 5-1/2" csg. w/64 bbls. fresh water & press. tested csg. to 500#. Leaked off in 30 seconds. TOH w/pkr. Ran 5-1/2" 14# Arrow RBP & Arrow A-32 pkr. Set RBP at 3,824' & pkr. at 3,780'/ Loaded tbg. & press. BP to 2,000#. Held OK. Reset pkr. at intervals press. testing csg. & found leak between 1,066' - 1,097'. Est. rate into leak at 1 BPM, 1000#, circ. out 7-5/8" csg. TOH w/pkr. TIH & spotted 2 sks. sand on top RBP. TIH w/Halliburton EZ drill cement retainer, tested tbg. to 2000# & set cement retainer at 1,006'. Cement squeezed 5-1/2" csg. leak w/107 sks. class c neat & 50 sks. class c cement w/2% calcium Chloride. Circ. 30 sks. to pit, 25 sks. in 5-1/2" csg., 100 sks. between 5-1/2" & 7-5/8" csg. & reversed out 2 sks. WOC. Ran 4-3/4" bit, drld. out cement retainer & good cement to 1,074'. Circ. hole clean. Press. tested 5-1/2" csg. to 500# for 30 min. Held OK. Chart attached. TOH w/bit. TIH & recovered RBP. TIH w/tbg. set OE at 3,964'. Removed BOP & installed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 02-24-92

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 12

wellhead. TIH w/pump & rods. RDPU, cleaned location & resumed prod. well.
Test of 01-27-92: Pumped 46 b.o., 66 b.w. & 5 MCFGPD in 24 hrs. on 36" x 10 SPM.

RECEIVED

MAR 11 1992

SCD HOBBS OFFICE