

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05822

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No. E-274

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
East Eumont Unit 008598

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No. 84

2. Name of Operator OXY USA Inc. 16696

9. Pool name or Wildcat. 022800  
Eumont Yates 7 Rvr Qn.

3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line  
Section 34 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER: Rent & test Queen   
SUBSEQUENT REPORT OF: REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 3/18/96

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915685571

(This space for State Use)  
ORIGINAL SIGNED BY JERRY CEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 22 1996

- 1.) MIRU pulling unit. ND WH, NU BOP. TOOH w/ tbg.
- 2.) RU Computalog and perforate Queen (3575' - 3591') 1 JSPF. Total of 16 shots. Depth Reference log Computalog Pulse Neutron Decay Spectrum Log dated January 11, 1996.
- 3.) TIH w/ treating pkr on 2 3/8" tbg testing to 6000#, and set pkr @ ± 3475'. Swab test well.
- 4.) RU Nowasco, pressure backside to 500#. Acidize perms w/ 3000 gals 15% Ne Fe HCl containing 2% AS-66 and 32 - 7/8" RCNBS. Flush w/ 2% KCl wtr. Swab test.
- 5.) RU Nowasco, Pressure backside to 500#. Frac perms w/ 7,750 gals x-linked gelled 2% KCl wtr and 24,500# 16/30 Brady sand at 8 BPM down 2 3/8" tbg (Est. Treating pressure 3500 psi, max treating pressure 5500 psi) as follows:
  - a.) Pump 3,500 gals pad.
  - b.) Pump 500 gals with 2 ppg 16/30 sand.
  - c.) Pump 1,000 gals with 4 ppg 16/30 sand.
  - d.) Pump 1,250 gals with 6 ppg 16/30 sand.
  - e.) Pump 1,500 gals with 8 ppg 16/30 sand.
  - f.) Flush w/ base frac fluid.
  - g.) Open well to pit and flow back well at 0.5 BPM for 1.5 hours or until wellhead pressure drops below 400#. SION.
- 5.) Swab test well.
- 6.) TOOH w/ tbg and pkr, TIH w/ tbg for production. ND BOP, NU WH, TIH w/ rods and pump, put well on production.