

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-05877

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
B-2656

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)



7. Lease Name or Unit Agreement Name  
State A-3 Gas Com.

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
1

2. Name of Operator  
Conoco, Inc.

9. Pool name or Wildcat  
Eumont Queen Gas

3. Address of Operator  
10 Desta Dr. Ste. 100w Midland, TX

4. Well Location  
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line  
Section 3 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3594' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Circulate hole with gelled brine mud.
2. Spot 35' cement on top of C.I.B.P. at 3450'.
3. Perforate 5 1/2" csg. at 1400'. Set a cement retainer at 1300' and pump 40 sxs cement through perfs.
4. Perforate 5 1/2" csg. at 375'. Circulate 100 sxs cement through perfs to surface.
5. Install dryhole marker. Clear location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE CASE TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ben Fisher TITLE Field Supervisor DATE 8-2-99

TYPE OR PRINT NAME Ben Fisher TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

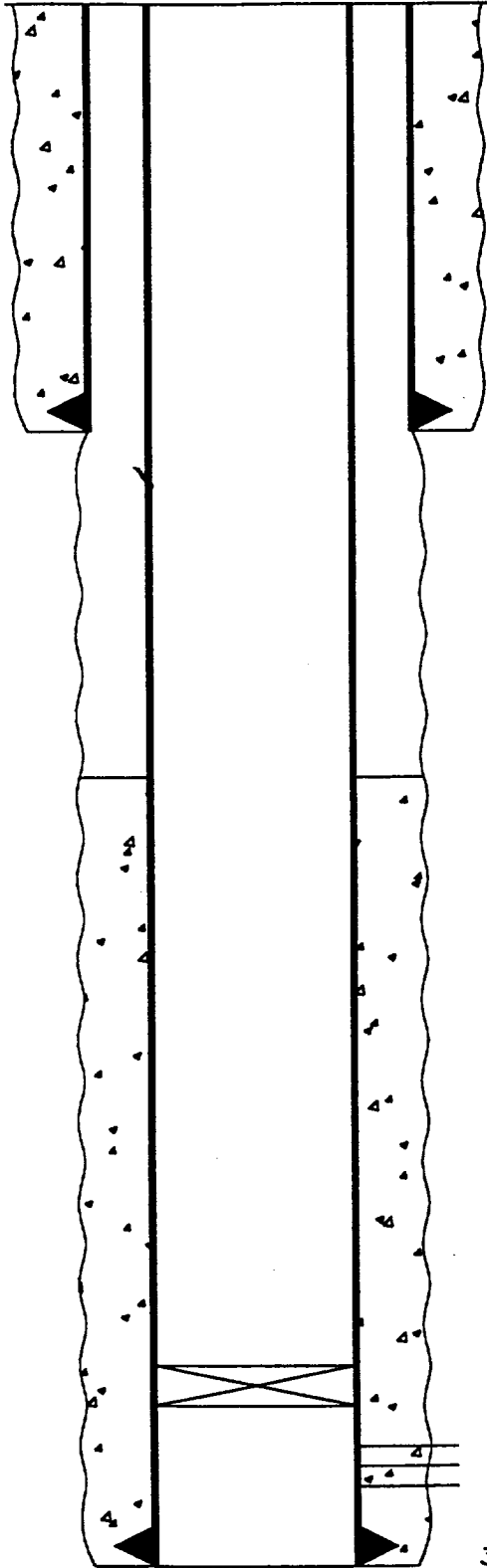
CONDITIONS OF APPROVAL, IF ANY:

JC AUG 06 1999 ✓ Ep

CURRENT WELLBORE

7/9/99

Elev. = 3594' G.L. +10' K.B.



324' - 8 5/8" Casing. Cemented w/250 sxs. Circulated to Surface

T.O.C. @ 1550' (Temp. Survey)

C.I.B.P. @ 3450'

Perfs 3500'-3790'

3799' - 5 1/2", 14# Casing. Cemented w/1056 sxs

T.D. @ 3800'

CONOCO, INC.
State A-3 Gas Com. #1
1980' FSL & 660' FEL
Sec. 3, T-20S, R-37E
Lea County, NM